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Davis-Besse

Docket Number 50-346

License Number NPF-3

Serial Number 2292

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United States Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Subject: Proposed Modification to the Davis-Besse Nuclear Power Station (DBNPS), Unit Number 1, Facility Operating License NPF-3, Appendix A Technical Specifications to Revise Technical Specification 3.8.1.1 - A.C. Power Sources, Operating

Ladies and Gentlemen:

Enclosed is an application for an amendment to the DBNPS Unit Number 1 Operating License NPF-3, Appendix A, Technical Specifications. The proposed changes involve Technical Specification (TS) 3.8.1.1 - A.C. Power Sources, Operating and Bases 3.0.5.

This application proposes changing the allowed outage time in Technical Specification 3.8.1.1 - A.C. Power Sources, Operating, for one unavailable Emergency Diesel Generator (EDG) from 72 hours to 7 days. This change is proposed as a result of: (1) the installation of the Station Blackout Diesel Generator, equivalent in capacity to each of the two EDGs, pursuant to 10 CFR Section 50.63, (2) an evaluation of the impact of the extended EDG allowed outage time on the DBNPS probabilistic risk assessment, (3) a review of the risk associated with performing maintenance on an EDG during power operation and during an outage, and (4) the minimal effect of a 7 day allowed outage time on the availability of an EDG. A change is also proposed for Bases 3.0.5 to reflect the 7 day EDG AOT.

This change is also being submitted to the NRC as a Cost Beneficial Licensing Action (CBLA). This change will not adversely impact safety and will permit flexibility in performing preventive maintenance on the EDGs during power operation. This represents a potential savings of

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Operating Companies
Cleveland Electric Illuminating
Toledo Edison

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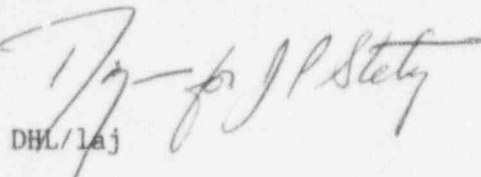
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\$3,150,000 (1995 dollars) over the DBNPS's remaining life exclusive of replacement power costs. Replacement power cost savings could add, up to an additional \$2,100,000 savings.

In order to facilitate the planning of the Spring 1996 refueling outage and the following operating cycle, Toledo Edison requests that the NRC approve and issue this change by December 1, 1995.

Should you have any questions or require additional information, please contact Mr. William T. O'Connor, Manager - Regulatory Affairs, at (419) 249-2366.

Very truly yours,



DHL/laj

Enclosure

cc: L. L. Gundrum, DB-1 NRC/NRR Project Manager
J. B. Martin, Regional Administrator, NRC Region III
S. Stasek, DB-1 NRC Senior Resident Inspector
J. R. Williams, Chief of Staff, Ohio Emergency Management Agency,
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