



Commonwealth Edison
Quad-Cities Nuclear Power Station
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NJK-76-308

August 20, 1976



J. Keppler, Regional Director
Office of Inspection and Enforcement
Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Reference: Quad-Cities Nuclear Power Station
Docket No. 50-265, DPR-30, Unit 2
Appendix A, Sections 3.2.B, Table 3.2-2, 6.6.B.2.a

Enclosed please find Reportable Occurrence Report No. R0 50-265/76-11
for Quad-Cities Nuclear Power Station.

This report is submitted to you in accordance with the requirements
of Technical Specification 6.6.B.2.

Very truly yours,

COMMONWEALTH EDISON COMPANY
QUAD-CITIES NUCLEAR POWER STATION

N. J. Kalivianakis
Station Superintendent

NJK/JFP/lk

cc: G. A. Abrell

COPY SENT REGION III

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8306130209 760820
PDR ADOCK 05000265
S PDR

AUG 23 1976

CENSEE EVENT REPORT

[PLEASE PRINT ALL REQUIRED INFORMATION]

01		CON'T		CATEGORY		REPORT TYPE		REPORT SOURCE		DOCKET NUMBER					EVENT DATE					REPORT DATE					
7	8	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80
				L	L	0	5	0	-	0	2	6	5	0	7	2	2	7	6	0	8	2	0	7	6

[illegible]

02 At 1 PM on July 17, 1976, four drywell pressure switches were rendered inoperable due
7 8 9 80
03 to an apparent blocked sensing line. Pressure switches involved were two switches for
7 8 9 80
04 containment spray permissive, one switch for RHR-LPCI & Core Spray initiation logic,
7 8 9 80
05 and one switch for HPCI initiation & Auto Blowdown interlock log. All of these
7 8 9 80
06 pressure switches share the same common sensing line. Other drywell pressure switches
7 8 9 80

SYSTEM CODE		CAUSE CODE		COMPONENT CODE						COMPONENT SUPPLIER		COMPONENT MANUFACTURER				VIOLATION	
0	7	C	F	E	P	I	P	E	X	X	A	G	2	5	7	N	
7	8	9	10	11	12					17	43	44			47	48	

CAUSE DESCRIPTION

08	(Proximate Cause-Equipment Failure) Pressure sensing line was blocked. The sensing	80
09	line was blown clear with instrument air. The instrument line root valve will be	80
10	inspected at the next scheduled outage to check for condition of the internals.	80

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
11	E	0	32	NA		A		Drywell press. swt. routine surveillance	
7 8	9	10 12	13	44		45		46 80	

FORM OF ACTIVITY RELEASED
1 2
7 8

CONTENT OF RELEASE
Z
9 10

AMOUNT OF ACTIVITY
NA
11 44

LOCATION OF RELEASE
NA
45 80

PERSONNEL EXPOSURES

NUMBER				TYPE	DESCRIPTION
13	0	0	d	Z	NA

PERSONNEL INJURIES

NUMBER			DESCRIPTION
14	000		NA

OFFSITE CONSEQUENCES

1	5	NA											
7	8	9											80

LOSS OR DAMAGE TO FACILITY

TYPE			DESCRIPTION
16	Z		NA

PUBLICITY

17 NA 80

ADDITIONAL FACTORS

18 (Event Description cont) for scram and ECCS were fully operable.

19

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