



Commonwealth Edison
Quad-Cities Nuclear Power Station
Post Office Box 216
Cordova, Illinois 61242
Telephone 309/654-2241

IE FILE COPY

NJK-76-408

November 10, 1976



J. Keppler, Regional Director
Office of Inspection and Enforcement
Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Reference: Quad-Cities Nuclear Power Station
Docket No. 50-265, DPR-30, Unit 2
Appendix A, Sections 3.2.A, and 6.6.B.a, Table 3.2-1

Enclosed please find Reportable Occurrence Report No. RO 50-265/76-15
for Quad-Cities Nuclear Power Station.

This report is submitted to you in accordance with the requirements
of Technical Specification 6.6.B.2.

Very truly yours,

COMMONWEALTH EDISON COMPANY
QUAD-CITIES NUCLEAR POWER STATION

N. J. Kalivianakis
Station Superintendent

NJK/GCT/lk

cc: G. A. Abrell

8306130116 761110
PDR ADDCK 05000265
S PDR

NOV 15 1976

LICENSEE EVENT REPORT

[PLEASE PRINT ALL REQUIRED INFORMATION]

LICENSEE NAME						LICENSE NUMBER						LICENSE TYPE					EVENT TYPE					
01	1	L	Q	A	D 2	0	0	-	0	0	0	0	-	0	0	4	1	1	1	1	0	3
7	8	9			14	15								25		26					31	32

CATEGORY		REPORT TYPE	REPORT SOURCE	DOCKET NUMBER						EVENT DATE						REPORT DATE							
01	CON'T		L	0	5	0	-	0	2	6	5	1	0	1	2	7	6	1	1	1	0	7	6
7	8	57	58	59	60	61					68	69					74	75					80

EVENT DESCRIPTION	DATE	TIME	LOCATION	STATUS
1. [illegible]	10/10/2010	10:00	1010	Completed
2. [illegible]	10/10/2010	11:00	1010	Completed
3. [illegible]	10/10/2010	12:00	1010	Completed
4. [illegible]	10/10/2010	13:00	1010	Completed
5. [illegible]	10/10/2010	14:00	1010	Completed
6. [illegible]	10/10/2010	15:00	1010	Completed
7. [illegible]	10/10/2010	16:00	1010	Completed
8. [illegible]	10/10/2010	17:00	1010	Completed
9. [illegible]	10/10/2010	18:00	1010	Completed
10. [illegible]	10/10/2010	19:00	1010	Completed
11. [illegible]	10/10/2010	20:00	1010	Completed
12. [illegible]	10/10/2010	21:00	1010	Completed
13. [illegible]	10/10/2010	22:00	1010	Completed
14. [illegible]	10/10/2010	23:00	1010	Completed
15. [illegible]	10/10/2010	00:00	1010	Completed
16. [illegible]	10/10/2010	01:00	1010	Completed
17. [illegible]	10/10/2010	02:00	1010	Completed
18. [illegible]	10/10/2010	03:00	1010	Completed
19. [illegible]	10/10/2010	04:00	1010	Completed
20. [illegible]	10/10/2010	05:00	1010	Completed
21. [illegible]	10/10/2010	06:00	1010	Completed
22. [illegible]	10/10/2010	07:00	1010	Completed
23. [illegible]	10/10/2010	08:00	1010	Completed
24. [illegible]	10/10/2010	09:00	1010	Completed
25. [illegible]	10/10/2010	10:00	1010	Completed
26. [illegible]	10/10/2010	11:00	1010	Completed
27. [illegible]	10/10/2010	12:00	1010	Completed
28. [illegible]	10/10/2010	13:00	1010	Completed
29. [illegible]	10/10/2010	14:00	1010	Completed
30. [illegible]	10/10/2010	15:00	1010	Completed
31. [illegible]	10/10/2010	16:00	1010	Completed
32. [illegible]	10/10/2010	17:00	1010	Completed
33. [illegible]	10/10/2010	18:00	1010	Completed
34. [illegible]	10/10/2010	19:00	1010	Completed
35. [illegible]	10/10/2010	20:00	1010	Completed
36. [illegible]	10/10/2010	21:00	1010	Completed
37. [illegible]	10/10/2010	22:00	1010	Completed
38. [illegible]	10/10/2010	23:00	1010	Completed
39. [illegible]	10/10/2010	00:00	1010	Completed
40. [illegible]	10/10/2010	01:00	1010	Completed
41. [illegible]	10/10/2010	02:00	1010	Completed
42. [illegible]	10/10/2010	03:00	1010	Completed
43. [illegible]	10/10/2010	04:00	1010	Completed
44. [illegible]	10/10/2010	05:00	1010	Completed
45. [illegible]	10/10/2010	06:00	1010	Completed
46. [illegible]	10/10/2010	07:00	1010	Completed
47. [illegible]	10/10/2010	08:00	1010	Completed
48. [illegible]	10/10/2010	09:00	1010	Completed
49. [illegible]	10/10/2010	10:00	1010	Completed
50. [illegible]	10/10/2010	11:00	1010	Completed
51. [illegible]	10/10/2010	12:00	1010	Completed
52. [illegible]	10/10/2010	13:00	1010	Completed
53. [illegible]	10/10/2010	14:00	1010	Completed
54. [illegible]	10/10/2010	15:00	1010	Completed
55. [illegible]	10/10/2010	16:00	1010	Completed
56. [illegible]	10/10/2010	17:00	1010	Completed
57. [illegible]	10/10/2010	18:00	1010	Completed
58. [illegible]	10/10/2010	19:00	1010	Completed
59. [illegible]	10/10/2010	20:00	1010	Completed
60. [illegible]	10/10/2010	21:00	1010	Completed
61. [illegible]	10/10/2010	22:00	1010	Completed
62. [illegible]	10/10/2010	23:00	1010	Completed
63. [illegible]	10/10/2010	00:00	1010	Completed
64. [illegible]				

02 While performing calibration and functional test surveillance on the Unit Two Reactor
7 8 9 80

03 Core Isolation Cooling (RIC) turbine area high temperature switches, five of the
7 8 9 80

04 sixteen switches were found to trip at temperatures exceeding 200°F. All other
7 8 9 80

05 switches tripped satisfactorily when tested. This Limiting Condition for Operation
7 8 9 80

06 is specified in Technical Specification Table 3.2-1, which relates to instrumentation
7 8 9 80

7 8 9

SYSTEM CODE		CAUSE CODE	COMPONENT CODE					PRIME COMPONENT SUPPLIER	COMPONENT MANUFACTURER			VIOLATION		
0	7	C E	I	N	S	T	R	U	A	F	0	8	1	N
7	8	9	10						43	44			47	48

CAUSE DESCRIPTION

08	(Proximate Cause-Equipment Failure) No mechanical malfunctions were discovered upon	80
7 8 9		
09	inspection of the switches. No relay problems or other electrical malfunctions	80
7 8 9		
10	existed. The apparent cause of this occurrence is attributed to instrument setpoint	80
7 8 9	drift.	

FACILITY STATUS		% POWER			OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
11	H	0	0	0	NA	B	Routine Functional Testing			
7 8	9	10	11	12	13	44	45	46	80	

FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE	
1	2	Z		NA		NA	
7	8	9	10	11	44	45	80

PERSONNEL EXPOSURES

NUMBER			TYPE	DESCRIPTION
13	000	Z	NA	

PERSONNEL INJURIES

NUMBER			DESCRIPTION
14	000		NA

OFFSITE CONSEQUENCES

1	5	NA	
7	8	9	80

LOSS OR DAMAGE TO FACILITY

TYPE		DESCRIPTION
16	7	NA

PUBLICITY

17 NA 80

ADDITIONAL FACTORS

18 (Event Description contd) that provide primary containment isolation functions. The

19 RCIC turbine area temperature switches are provided for the purpose of (cont)

NAME: Gerry C. Tietz

PHONE: 309-654-2241 Ext. 252

ADDITIONAL FACTORS

Event Description continued

detecting a break in the RCIC steam piping, and initiating a Group V isolation signal to close steamline isolation valves MO-2-1301-16 and MO-2-1301-17. The as-found trip setpoints of the five switches were as follows:

TS-2-1360-14A	204°F
TS-2-1360-14B	235°F
TS-2-1360-15B	210°F
TS-2-1360-16C	201°F
TS-2-1360-17C	210°F

The sixteen temperature switches associated with the RCIC steam piping and turbine are arranged in groups of four, located at four physical areas. Each group is electrically wired such that the four switches will provide an isolation signal by means of a one-out-of-two-twice relay logic scheme. The groups are arranged as follows: the "A" switches are mounted at the turbine exhaust rupture disc, the "B" switches are mounted adjacent to the steam inlet piping, and the "C" and "D" switches are located adjacent to the turbine seals.

Since only one of the "A" switches tripped at a point greater than 200°F, the other three switches would have provided an isolation signal in the event of a high temperature condition at the turbine exhaust. All "D" switches were operable and therefore, were capable of providing a protective function. The "C" switches failed such that an isolation signal would not have been produced until 201°F. However, the "D" temperature switches are located within 3 feet of the "C" switches, and a steam leak would be detected to provide an isolation condition. The failure mode of the "B" switches was such that an RCIC isolation would have occurred at a temperature of 210°F in the vicinity of the steam supply line. However, additional protection was provided by virtue of the RCIC steam high flow isolation being operable. Therefore, a steam line break would have resulted in a high flow condition to cause a RCIC isolation. In both the "C" and "B" switch cases, the margin of failure was not such that a steam line failure or gross leak would go undetected. Therefore, this occurrence did not significantly reduce the reliability of the RCIC system to isolate on a high temperature condition. Since the low steamline pressure and high steam flow Group V isolation sensors were operable, and since this occurrence did not prevent the RCIC system from functioning as designed, no adverse safety implications resulted from this event. (RO 50-265/76-15)

Corrective Action to Prevent Recurrence

The five temperature switches which exceeded Technical Specification limits were re-calibrated and functionally tested so as to trip at setpoints less than 200°F. The "as-left" setpoints for these switches are as follows:

TS-2-1360-14A	184°F
TS-2-1360-14B	184°F
TS-2-1360-15B	185°F
TS-2-1360-16C	184°F
TS-2-1360-17C	186°F

It is felt that these setpoints are both adequate to compensate for instrument drift, as well as being well above normal system operating temperatures so that unnecessary spurious isolations do not occur.

Failure Data

This is the first occurrence whereby the Unit Two RCIC temperature switches exceeded Technical Specification limitations. On April 22, 1974, Unit One RCIC switch TS-1-1360-14B was found to trip at 231°F. This occurrence was reported as Abnormal Occurrence AO 50-254/74-15. The switch was recalibrated to trip at 185°F.

The RCIC temperature switches are manufactured by Fenwall, Inc., model 17002-40, with range -100°F to 600°F.