

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6

[PLEASE PRINT ALL REQUIRED INFORMATION]

LICENSEE NAME: 01 I L D R S 3 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

CATEGORY: 01 CON'T 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

EVENT DESCRIPTION

02 DURING SURVEILLANCE OF THE UNIT-2 CCSW FLOOD PROTECTION VAULT DRAIN 80
03 VALVE 2-4999-74 WAS FOUND BLOCKED OPEN MECHANICALLY AND ELECTRICALLY 80
04 INOPERABLE. FOLLOWING THE DISCOVERY ON UNIT-2, THE 4999-74 VALVE ON 80
05 UNIT-3 WAS INSPECTED AND FOUND TO BE IN A SIMILAR, INOPERABLE CONDITION 80
06 THE VALVES ON BOTH UNITS WERE PLACED MANUALLY IN THE CLOSED POSITION 80

SYSTEM CODE: 07 W B 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

CAUSE DESCRIPTION

08 THE CCSW VAULT DRAIN VALVES WERE PART OF A MODIFICATION INITIATED IN 80
09 1972 AND COMPLETED WITH REVISIONS, DURING THE 1975 REFUELING OUTAGES. 80
10 FUNCTIONAL TESTING REQUIREMENTS WERE NOT IDENTIFIED IN THE MODIFICATION 80

FACILITY STATUS: 11 E 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

FORM OF ACTIVITY RELEASED: 12 Z 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

PERSONNEL EXPOSURES

NUMBER: 13 0 0 0 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

PERSONNEL INJURIES

NUMBER: 14 0 0 0 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

OFFSITE CONSEQUENCES

15 NA 80

LOSS OR DAMAGE TO FACILITY

TYPE: 16 Z 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

PUBLICITY

17 NA 80

ADDITIONAL FACTORS

18 NA 80

8306130050 760406
PDR ADOCK 05000249
S PDR

19 80

NAME: TERRANCE E. LANG PHONE: EXT. 222

EVENT DESCRIPTION (continued)

on the date of the discovery. The Unit-2 valve will be fully operational prior to unit start-up. The Unit-3 valve was made operational on April 5, 1976, and the Tech Spec surveillance was performed for verification. (50-249/1976-6)

CAUSE DESCRIPTION (continued)

approval; consequently, the valves were not functionally tested upon completion of the modifications. Under current procedures, modification approvals are more closely reviewed for inclusion of appropriate post-modification testing requirements.



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Dresden Nuclear Power Station
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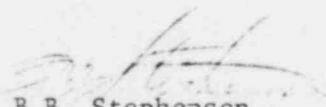
BBS Ltr. #76-287

April 6, 1976



Mr. James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Enclosed please find Reportable Occurrence number 50-249/1976-6. This report is being submitted to your office in accordance with the Dresden Nuclear Power Station Technical Specifications, Section 6.6.B.


B.B. Stephenson
Superintendent

BBS:aw

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
File/NRC

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