



Duquesne Light

Nuclear Division
P.O. Box 4
Shippingport, PA 15077-0004

Telephone (412) 393-6000

May 10, 1984

Director of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Attn: Mr. D. G. Eisenhut, Director
Division of Licensing
Washington, DC 20555

Reference: Beaver Valley Power Station, Unit No. 1
Docket No. 50-334, License No. DPR-66
Response to Generic Letter 83-28, Item 2.2.2

Gentlemen:

In our November 4, 1983 response to Generic Letter 83-28, Item 2.2.2, Vendor Interface, we identified our participation in the Nuclear Utility Task Action Committee (NUTAC) established to address this item and indicated that additional information would be provided following a review of the final NUTAC Report.

The NUTAC issued its final report, entitled Vendor Equipment Technical Information Program, on March 28, 1984. The report has been reviewed and a response prepared for each of the utility implementation responsibilities given therein.

The attached document presents each utility implementation responsibility followed by a response describing the administrative controls utilized at Beaver Valley Power Station Unit No. 1 (BVPS-1) to address the concerns.

The following is a summary of the commitments made for implementing procedural controls:

1. A Nuclear Group Directive (NGD) and Site Administrative Procedure (SAP) have been developed to administratively control vendor technical information and other safety-related equipment technical information commonly received or initiated by BVPS personnel. The NGD and SAP are being reviewed and will be forwarded upon approval.

Aoss

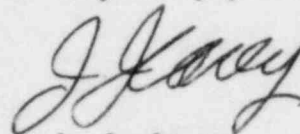
8405170113 840510
PDR ADOCK 05000334
P PDR

May 10, 1984
Beaver Valley Power Station, Unit No. 1
Docket No. 50-334, License No. DPR-66
Response to Generic Letter 83-28, Item 2.2.2
Page 2

2. A review of procedures prepared to address the internal handling of vendor services (e.g., QA, QC and procedural controls) has identified additional administrative controls which will be necessary due in part to a management reorganization effected May 1, 1984. The revised procedures will be forwarded upon completion of the Onsite Safety Committee review of the documents.

If you have any questions on this response, please contact our Nuclear Services Unit directly.

Very truly yours,



J. J. Carey
Vice President, Nuclear

cc: U.S. Nuclear Regulatory Commission
Director of Nuclear Reactor Regulation
Attn: Steven A. Varga, Chief
Operating Reactors Branch No. 1
Division of Licensing
Washington, DC 20555

Mr. W. M. Trostoski, Resident Inspector
U.S. Nuclear Regulatory Commission
Beaver Valley Power Station
Shippingport, PA 15077

U.S. Nuclear Regulatory Commission
c/o Document Management Branch
Washington, DC 20555

Director, Safety Evaluation & Control
Virginia Electric & Power Company
P.O. Box 2666
One James River Plaza
Richmond, VA 23261

Vendor Equipment Technical Information Program
Implementation Responsibilities

1. NSSS Vendor Contact

Each utility should have a program in place with its NSSS supplier to obtain technical information. This program consists of a technical bulletin system and necessary direct contact with the NSSS supplier.

Response: Station procedure TAG 6.0 provides for a preliminary review and evaluation of the Westinghouse Technical Bulletins against NRC- and INPO-related documents. If further review is required the Technical Bulletin is forwarded to the Testing and Plant Performance Group for evaluation and resolution. Final review of the evaluation and resolution is the responsibility of the Onsite Safety Committee through the Chief Engineer. This activity will be administratively controlled by Nuclear Group Directive 4 (NGD 4) and an NGD on Correspondence Control. The NGD on Correspondence Control is being reviewed and will be forwarded upon approval.