

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

LICENSEE CODE 01 N J O C P 1 2 0 0 - 0 0 0 0 0 0 - 0 0 0 3 4 1 1 1 1 1 4 5

REPORT SOURCE 01 L 6 0 5 0 0 0 2 1 9 7 1 1 1 1 5 8 2 8 0 5 2 5 8 3 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

0 2 During a routine pump swap, B stack gas sample pump thermal overload

0 3 protector tripped. 'A' pump was returned to service after B pump was re-

0 4 started and failed to produce normal flow. Stack gas sample system flow

0 5 was interrupted for approximately twenty minutes. As a result, the

0 6 continuous monitoring requirement of Tech Spec 3.6.A.3 was not met. This

0 7 event is reportable per Tech Spec 6.9.2.a.2. Safety significance is

0 8 minimal as other radiation monitors showed normal indications.

SYSTEM CODE 0 9 M I C 11 CAUSE CODE X 12 CAUSE SUBCODE Z 13 COMPONENT CODE C K T B R K 14 COMP SUBCODE X 15 VALVE SUBCODE Z 16

LER/RO REPORT NUMBER 17 8 2 EVENT YEAR 21 22 SEQUENTIAL REPORT NO. 0 5 5 24 25 OCCURRENCE CODE 0 1 28 29 REPORT TYPE X 30 REVISION NO. 1 32

ACTION TAKEN X 33 FUTURE ACTION X 34 EFFECT ON PLANT Z 35 SHUTDOWN METHOD Z 36 HOURS 0 0 0 0 37 38 ATTACHMENT SUBMITTED Y 41 42 NRC-4 FORM SUB N 43 PRIME COMP. SUPPLIER Z 44 45 COMPONENT MANUFACTURER S 3 4 5 46 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

1 0 The cause of the thermal overload trip of B pump is unknown at this

1 1 time. The inability of B pump to produce normal flow was attributed to

1 2 worn impeller vanes. B pump was inspected and rebuilt. Instrumentation

1 3 will be installed to monitor selected parameters of the Stack Gas Sample

1 4 System before, during and after a transient condition.

FACILITY STATUS 1 5 E 28 % POWER 0 5 3 29 OTHER STATUS NA 30 METHOD OF DISCOVERY A 31 DISCOVERY DESCRIPTION Operator Observation 32

ACTIVITY RELEASED 1 6 Z 33 CONTENT Z 34 AMOUNT OF ACTIVITY NA 35 LOCATION OF RELEASE NA 36

PERSONNEL EXPOSURES NUMBER 1 7 0 0 0 37 TYPE Z 38 DESCRIPTION NA 39

PERSONNEL INJURIES NUMBER 1 8 0 0 0 40 DESCRIPTION NA 41

LOSS OF OR DAMAGE TO FACILITY TYPE 1 9 Z 42 DESCRIPTION NA 43

PUBLICITY ISSUED 2 0 N 44 DESCRIPTION NA 45

NAME OF PREPARER John Charterina PHONE. (609) 971-4693



GPU Nuclear

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Writer's Direct Dial Number:

May 25, 1983

Regional Administrator
Region I
U.S. Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, PA 19406

Dear Sir:

Subject: Oyster Creek Nuclear Generating Station
Docket No. 50-219
Licensee Event Report Update
Reportable Occurrence No. 50-219/82-55/01X-1

This letter forwards three copies of a Licensee Event Report Update to report Reportable Occurrence No. 50-219/82-55/01X-1 in compliance with paragraph 6.9.2.a.9 of the Technical Specifications.

Very truly yours,

Peter B. Fiedler
Vice President and Director
Oyster Creek

PBF:jal
Enclosures

cc: Director (40 copies)
Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Director (3)
Office of Management Information and
Program Control
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

NRC Resident Inspector
Oyster Creek Nuclear Generating Station
Forked River, NJ 08731

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OYSTER CREEK NUCLEAR GENERATING STATION
Forked River, New Jersey 08731

Licensee Event Report Update
Reportable Occurrence No. 50-219/82-55/01X-1

Update Report Date

May 25, 1983

Occurrence Date

November 15, 1982

Identification of Occurrence

The stack gas was not continuously monitored as required by Technical Specification 3.6.A.3.

This event is considered to be a reportable occurrence as defined in the Technical Specifications, paragraph 6.9.2.a.2.

Conditions Prior to Occurrence

Reactor Power: 1010 MWt
Generator Output: 317 MWe

The plant was critical in the RUN mode.

Description of Occurrence

On November 15, 1982, at approximately 0135 hours, shortly after a routine pump swap from 'A' stack gas sample pump to 'B' stack gas sample pump, the 'B' pump thermal overload protector tripped. As a result, stack gas sample system flow rate decreased to zero.

'B' stack gas sample pump was returned to service at approximately 0145 hours, however, a satisfactory flow rate was not established. 'A' pump was returned to service at approximately 0155 hours with proper flow.

Apparent Cause of Occurrence

The apparent cause of this occurrence has not been determined to date. A determination cannot be made with available data. Steps are being taken to collect additional data about the system before, during and after a transient condition.

Analysis of Occurrence

The Stack Gas Sampling System monitors radioactive gaseous effluents released from the stack. Since area radiation monitors, off-gas radiation monitors and reactor building ventilation monitors showed no change before, during and after the occurrence, the safety significance of this event is considered minimal.

Corrective Action

Immediate corrective action was to restore 'A' stack gas sample pump to service.

'B' stack gas sample pump was inspected, found to be have worn impeller vanes, and rebuilt.

Instrumentation will be installed to monitor selected parameters of the Stack Gas Sample System before, during and after a transient condition.