

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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NRC USE ONLY



Duquesne Light

Nuclear Division
P.O. Box 4
Shippingport, PA 15077-0004

Telephone (412) 456-6000

May 20, 1983
ND1SS1:843

Beaver Valley Power Station, Unit No. 1
Docket No. 50-334, License No. DPR-66
LER 81-048/03X-1

Mr. J. M. Allen, Acting Regional Administrator
United States Nuclear Regulatory Commission
Region 1
631 Park Avenue
King of Prussia, PA 19406

Dear Mr. Allen:

In accordance with Appendix A, Beaver Valley Technical Specifications,
the following Updated Updated Licensee Event Report is submitted:

LER 81-048/03X-1, Technical Specification 6.9.1.9.b, Administrative
Controls.

Very truly yours,

Wm. S. Lacey
Station Superintendent

Attachment

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J. M. Allen
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cc: Director of Management & Program Analysis
United States Nuclear Regulatory Commission
Washington, D.C. 20555

C. A. Roteck, Ohio Edison

Director, Office of Inspection and Enforcement Headquarters
United States Nuclear Regulatory Commission
Washington, D.C. 20555

Mr. Peter Tam, BVPS Licensing Project Manager
United States Nuclear Regulatory Commission
Washington, D.C. 20555

W. Troskoski, Nuclear Regulatory Commission, BVPS Site Inspector

Mr. Alex Timme, CAPCO Nuclear Projects Coordinator, Toledo Edison

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Arthur Alford, Stone & Webster/Boston

Attachment to LER 81-048/03X-1
Beaver Valley Power Station
Duquesne Light Company
Docket No. 50-334

A task force assembled in 1981 did not find any specific problems related to RHR pump suction valve (MOV-RH-700). The task force did a thorough investigation of the maintenance history relative to most BVPS motor operated valves and could find no generic problems. They did however make the observation that the history of the valves, relative to limit switch, torque switch and packing adjustments was not as closely attended to as it should have been. The station feels that progress has been made in this respect with the establishment of a program requiring that all changes to limit torque settings not bound by a torque limiter plate be sent to the Senior Electrical Maintenance Engineer for engineering approval and tracked per the specific valves.