

Commonwealth Edison Company
LaSalle Generating Station
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Tel 815-357-6761



May 31, 1995

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D. C. 20555

SUBJECT: LaSalle County Nuclear Power Station Units 1 and 2
LaSalle Station Submittals to the NRC Re-Categorized as
Cost Beneficial Licensing Actions (CBLAs)
Facility Operating Licenses NPF-11 and NPF-18
NRC Docket Numbers 50-373 and 50-374

The purpose of this letter is to provide a summary of LaSalle County Station licensing requests that have been submitted to the NRC since August 1, 1994, that have been subsequently reviewed and determined to be considered as CBLAs. This review was conducted using the information provided by NRC Administrative Letter 95-02.

The attached is a listing of Technical Specification Amendment and In-Service Testing Relief Request submittals, for which credit should be assigned to LaSalle County Station as having been categorized as CBLA documents.

Please direct questions regarding these LaSalle CBLA submittals to Mr. Larry Gerner, Regulatory Assurance Supervisor, at (815) 357-6761, extension 2246.

Very truly yours,

Robert E. Querio
Site Vice President

REQ/LFG/lja
Attachment

cc: W. T. Russell, Director, NRR
J. B. Martin, Regional Administrator, Region III
P. G. Brochman, Senior Resident Inspector, LaSalle County Station
W. D. Reckley, Project, NRR
E. V. Imbro, Director, CBLA Programs, NRR
Office of Nuclear Facility Safety, IDNS
D. L. Farrar, Regulatory Services Manager, ComEd
G. G. Benes, Nuclear Licensing Administrator, ComEd

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ATTACHMENT

LASALLE COUNTY STATION CBLA SUBMITTALS

Amendment Description	Dollar Savings	Submittal Date	Amendment Status
Amendment 102 to License NPF-11 and Amendment 87 to License NPF- 18, Units 1 and 2, respectively – The amendments restructure the primary containment and primary containment leakage technical specifications to reduce the repetition of those requirements contained in Appendix J to 10CFR Part 50. The amendments also incorporate the relocation of the list of primary containment isolation valves in accordance with Generic Letter 91-08 and a revision to the interval for functional testing of hydrogen recombiners in accordance with Generic Letter 93-05.	\$400,000 one-time	October 24, 1994	Approved and Implemented
Amendment request to minimize unnecessary testing and excessively restrictive allowed outage times for certain actuation instrumentation in the reactor protection, isolation, emergency core cooling, recirculation pump trip, reactor core isolation cooling, control rod withdrawal block, and feedwater/main turbine trip systems.	\$600,000 per year	December 14, 1994	At NRR for review and approval
Amendment request to revise the pressure alarm setpoint allowable values for the ECCS and RCIC systems keep-filled pressure instrumentation channels, to be more realistic. The existing setpoint allowable values are higher than needed for verifying that the systems are full of water.	\$50,000 per year	January 13, 1995	At NRR for review and approval
Relief Request RI-31 to the LaSalle Station Inservice Inspection Program – The relief request relates to the use of ASME Code Case N-498-1, Alternative Rules for 10-year System Hydrostatic Testing for Class 1, 2, and 3 Systems, Section XI, Division 1. Use of this Code Case was authorized for the remainder of the first 10-year inspection interval.	\$100,000 one-time	November 22, 1994	Approved and Implemented