

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 11 L L S C 1 2 0 0 0 0 0 0 0 0 0 0 0 0 3 4 1 0 0 0 4 5
 7 8 9 14 15 25 26 30 37 CAT 58
 LICENSEE CODE LICENSE NUMBER LICENSE TYPE

CONT
 01 1 6 0 5 0 0 0 0 3 7 3 7 0 2 2 6 8 3 2 0 4 1 2 3 1 8 1 4 9
 7 8 60 61 68 69 74 75 80
 REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

02 On 2/26/83 at 0930 hrs. during performance of LIS-RI-14, RCIC pump suction line high
 03 pressure calibration and functional test, pressure switch 1E51-N021 setpoint was found to
 04 exceed Tec. Spec. 4.4.3.2.2.b.2.5 alarm setpoint of 90 psig by 7.3 psig. The pressure
 05 switch would have actuated the control room alarm at a slightly higher pressure than the
 06 Tech. Spec. limit.

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CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

10 The cause of the setpoint drift could not be determined. This instrument is a Barksdal
 11 Model D2H-M150-SS. 1E51-N021 was recalibrated and returned to service on 2/26/83 per
 12 the LIS-RI-14 procedure.

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 PDR ADOCK 05000373
 S PDR

NRC USE ONLY

NAME OF PREPARER R. W. Houston

PHONE: 815/357-6761

- I. LER NUMBER: 83-018/03X-1
- II. LASALLE COUNTY STATION: Unit 1
- III. DOCKET NUMBER: 050-373
- IV. EVENT DESCRIPTION:

On February 26, 1983 at 0930 hours during the performance of LIS-RI-14, RCIC Pump Suction Line High Pressure Calibration and Functional Test, pressure switch 1E51-N021 setpoint was found to exceed the Technical Specification 4.4.3.2.2.b.2.5 alarm setpoint of 90 psig by 7.3 psig.

- V. PROBABLE CONSEQUENCES OF THE OCCURRENCE:

At the time of the discovery the reactor was in Condition 1 at 800 MWT, 200 MWE. The pressure switch would have actuated the control room alarm at a pressure 7.3 psig higher than the Tech. Spec. limit. The RCIC Suction Line Relief Valve, 1E51-F017, is set at a pressure of 100 psig, therefore, the control room operator would have been aware of the high pressure condition prior to relief valve operation. Safe plant operation was maintained.

- VI. CAUSE:

The cause of the instrument setpoint drift could not be determined. Previous calibrations indicate that the 1E51-N021 setpoint drifted, however, the drift was toward the conservative direction. The switch is a Barksdale Model D2H-M150-SS.

- VII. CORRECTIVE ACTION:

Pressure switch 1E51-N021 was recalibrated and returned to service on 2/26/83 per the LIS-RI-14 procedure.

Prepared by: R. W. Houston



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LaSalle County Nuclear Station
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Telephone 815/357-6761

dmB

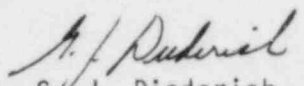
April 26, 1984

James G. Keppler
Regional Administrator

Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Dear Sir:

Reportable Occurrence Report #83-018/03X-1 Docket #050-373 is being submitted to your office to supersede previously submitted Reportable Occurrence Report #83-018/03L-0, in accordance with NUREG-0161, "Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File"; General Instruction No. 3.


G. J. Diederich
Superintendent
LaSalle County Station

GJD/MD/kg

Enclosure

CC: Director of Inspection & Enforcement
Director of Management Information & Program Control
U.S. NRC Document Management Branch
INPO-Records Center
File/NRC

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