

## LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) SAN ONOFRE NUCLEAR GENERATING STATION, UNIT 2	DOCKET NUMBER (2) 0 5 0 0 0 3 6 1	PAGE (3) 1 OF 0 1
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TITLE (4)  
FIRE PROTECTION PROGRAM DISCREPANCIES

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQ. NUMBER	REV. NUMBER	MONTH	DAY	YEAR	FACILITY NAMES	DOCKET NUMBER(S)	
0 4	2 4	8 4	8 4	0 2 4	0 1	0 5	0 7	8 4	UNIT 3	0 5 0 0 0 3 6 2	
										0 5 0 0 0 1 1	

OPERATING MODE (9) 1	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)									
	20.402(b)		20.405(c)		50.73(a)(2)(iv)		73.71(b)			
	20.405(a)(1)(i)		50.36(c)(1)		50.73(a)(2)(v)		73.71(c)			
	20.405(a)(1)(ii)		X 50.36(c)(2)		50.73(a)(2)(vii)		X OTHER (Specify in Abstract below and in Text, NRC Form 366A)			
	20.405(a)(1)(iii)		X 50.73(a)(2)(i)		50.73(a)(2)(viii)(A)		License Condition 2.G			
	20.405(a)(1)(iv)		X 50.73(a)(2)(ii)		50.73(a)(2)(viii)(B)					
20.405(a)(1)(v)		50.73(a)(2)(iii)		50.73(a)(2)(x)						

LICENSEE CONTACT FOR THIS LER (12)									
NAME J. G. HAYNES, STATION MANAGER								TELEPHONE NUMBER	
								AREA CODE	

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)										
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC

SUPPLEMENTAL REPORT EXPECTED (14)						EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
YES (If yes, complete EXPECTED SUBMISSION DATE) <input checked="" type="checkbox"/> NO									

Abstract (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

As reported on April 24 and May 4, 1984, pursuant to 10 CFR 50.36 and 50.72(b)(1)(ii)(B) and License Condition 2.G., the preparation of the updated Fire Hazards Analysis (FHA) resulted in the issuance of three Nonconformance Reports (NCR's) identifying discrepancies involving cable separation and fire wraps.

The conditions identified in these 3 NCR's constitute additional examples of deficiencies reported previously in LER 84-015. Corrective actions, described in LER 84-015, will be to wrap or separate appropriate cables or cable trays, or to revise the FHA to clarify appropriate cable wrapping requirements.

This report is also submitted to fulfill the requirements of License Condition 2.G. relating to License Conditions 2.C.(14)a and 2.C.(12)a of Operating Licenses NPF-10 and NPF-15 for Units 2 and 3, respectively.

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PDR ADDCK 05000361  
S PDR

*Southern California Edison Company*

**SCE**

SAN ONOFRE NUCLEAR GENERATING STATION

P.O. BOX 128

SAN CLEMENTE, CALIFORNIA 92672

J. G. HAYNES  
STATION MANAGER

May 7, 1984

TELEPHONE  
(714) 492-7701

U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Subject: Docket No. 50-361 and 50-362  
30-Day Report  
Licensee Event Report No. 84-024, Rev. 1  
San Onofre Nuclear Generating Station, Units 2 and 3

- References: (1) Letter, J. G. Haynes (SCE) to NRC, dated April 25, 1984,  
Licensee Event Report 84-024
- (2) Letter, K. P. Baskin (SCE) to H. R. Denton (NRC),  
dated March 19, 1984, "FHA Update Consistent  
with 10 CFR 50.71(e)"

Pursuant to 10 CFR 50.73 and License Condition 2.G to Facility Operating Licenses NPF-10 and NPF-15 for Units 2 and 3, respectively, Reference 1 provided the 24-hour telephone report, 14-day Follow-up report, and Licensee Event Report (LER) Number 84-024 (Docket No. 50-361) for apparent fire protection program discrepancies. Since Reference 1 was submitted, an additional occurrence of the same type was discovered and reported by telephone on May 4, 1984. Since these occurrences involved shared systems between Units 2 and 3, and occurred during the same reporting period as Reference 1, a single revised LER for Unit 2 is enclosed in accordance with NUREG-1022.

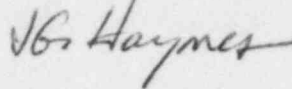
The additional NCR identified a condition involving redundant trains of systems required for safe shutdown. In accordance with Limiting Condition for Operation 3.7.9, Action Statement 'a', a compensatory firewatch has been established and will remain in effect until corrective actions have been implemented. The health and safety of plant personnel and the public were not affected by these discrepancies.

IE22  
1/1

May 7, 1984

If you require any additional information, please so advise.

Sincerely,

A handwritten signature in cursive script, appearing to read "J. B. Martin".

Enclosure: LER No. 84-024, Revision 1

cc: A. E. Chaffee (USNRC Resident Inspector, Units 1, 2 and 3)  
J. P. Stewart (USNRC Resident Inspector, Units 2 and 3)

J. B. Martin (Regional Administrator, NRC Region V)

Institute of Nuclear Power Operations (INPO)