

## LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) DIABLO CANYON, UNIT 1										DOCKET NUMBER (2) 0 5 0 0 0 2 7 5					PAGE (3) 1 OF 0 2								
TITLE (4) MOMENTARY LOSS OF CONTROL ROOM MAIN ANNUNCIATOR																							
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)													
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES DIABLO CANYON UNIT 2					DOCKET NUMBER(S) 0 5 0 0 0 3 2 3									
0	4	0	1	8	4	8	4	0	1	2	0	0	0	5	0	1	8	4	0	5	0	0	0
OPERATING MODE (9)			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)																				
POWER LEVEL (10) 0 0 0			20.402(b)				20.405(e)				50.73(a)(2)(iv)				73.71(b)								
			20.405(a)(1)(i)				50.36(e)(1)				50.73(a)(2)(v)				73.71(e)								
			20.405(a)(1)(ii)				50.36(e)(2)				50.73(a)(2)(vii)				OTHER (Specify in Abstract below and in Text, NRC Form 365A)								
			20.405(a)(1)(iii)				50.73(a)(2)(i)				50.73(a)(2)(viii)(A)												
			20.405(a)(1)(iv)				50.73(a)(2)(ii)				50.73(a)(2)(viii)(B)												
20.405(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(ix)															
LICENSEE CONTACT FOR THIS LER (12)																							
NAME WILLIAM J. KELLY, REGULATORY COMPLIANCE ENGINEER										TELEPHONE NUMBER AREA CODE 8 0 5 5 9 5 - 7 3 5 1													
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																							
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC													
SUPPLEMENTAL REPORT EXPECTED (14)										EXPECTED SUBMISSION DATE (15)		MONTH		DAY		YEAR							
YES (If yes, complete EXPECTED SUBMISSION DATE)										X NO													

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

While in Mode 3 (Hot Standby), an I&C technician performing maintenance on the control room main annunciator typewriter misread the procedure he was following and opened the AC and DC power supply breakers for the main annunciator panels. By direction of the Shift Foreman, the breakers were shut and power was restored to the main annunciator within two minutes. Policy directives and technician training were initiated to reemphasize the importance of reviewing and understanding procedures prior to initiating work. Additional assistance will be provided, when warranted by technician inexperience, by assigning technician teams to perform the work.

8405100079 840501  
PDR ADOCK 05000275  
S PDR

IE22  
11

## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

EXPIRES 8/31/85

FACILITY NAME (1)  DIABLO CANYON UNIT 1	DOCKET NUMBER (2)  0 5 0 0 0 2 7 5 8 4 — 0 1 2 — 0 0 0 2 OF 0 2	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			

TEXT (If more space is required, use additional NRC Form 366A's) (17)

On April 1, 1984, at 1310 PST, and with the plant in Mode 3 (Hot Standby), an I&C technician performing maintenance on the control room main annunciator typewriter (ANN)(PRNT) misread the procedure he was following and opened the AC and DC power supply breakers (BKR) for the main annunciator panels (ANN)(PL). Control Room Operators observed the loss of annunciator panel indication and, because they were aware of maintenance being performed on the annunciator typewriter, quickly assessed the problem and instructed the I&C technician to reclose the main annunciator power supply breakers. Power was restored to the main annunciator within two minutes. All applicable Technical Specification action statements were entered and satisfied.

The Shift Foreman notified the NRC Operations Center of a Significant Event as defined in 10 CFR 50.72(b)(1)(v), and informed the NRC resident inspector and plant management personnel.

The I&C department head has instructed his supervisors to reemphasize to their technicians the importance of reviewing and understanding procedures prior to performing them. In addition, the I&C department head has issued a policy directive requiring two technicians to perform work on safety-related or important to safety equipment whenever the assigned technician is not thoroughly familiar with the procedure to be used or the equipment to be worked on. Work assignments for all shifts, including backshifts and weekends, are made when I&C supervisors are available to discuss job tasks with technicians and to determine whether or not two technicians are required to perform the work.

The main annunciator is provided with a redundant power supply. In the case of failure of one power supply, the system automatically transfers to the backup power supply and activates the "MAIN ANNUNCIATOR" alarm through the undervoltage relays. However, with the AC and DC power supply breakers open, this design feature was bypassed. This loss of the main annunciator is covered by Emergency Procedure EP G-1 which describes appropriate action to be taken with regard to Accident Classification and Emergency Plan Activation.

# PACIFIC GAS AND ELECTRIC COMPANY

PG&E +

77 BEALE STREET • SAN FRANCISCO, CALIFORNIA 94106 • (415) 781-4211 • TWX 910-372-6587

JAMES D. SHIFFER  
MANAGER

DEPARTMENT OF NUCLEAR PLANT OPERATIONS  
NUCLEAR POWER GENERATION

May 1, 1984

PGandE Letter No.: DCL-84-169

Document Control Desk  
U. S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Re: Docket No. 50-275, OL-DPR-76  
Diablo Canyon Unit 1  
Licensee Event Report 84-012-00  
Momentary Loss Of Control Room Main Annunciator

Gentlemen:

Pursuant to 10 CFR 50.73(a)(2)(v), PGandE is submitting the enclosed Licensee Event Report concerning the momentary loss of the Control Room Main Annunciator.

This event has in no way affected the public's health and safety.

Sincerely,

*Richard*  
*for J. D. Shiffer*

Enclosure

cc: JBMartin

IE22  
11