

OPERATING DATA REPORT

DOCKET NO. 050-0261
DATE 05/01/84
COMPLETED BY A. E. SCOTT
TELEPHONE (803)383-4524

OPERATING STATUS

- | | NOTES |
|---|---|
| 1. UNIT NAME: ROBINSON UNIT 2 | |
| 2. REPORTING PERIOD: APRIL 84 | |
| 3. LICENSED THERMAL POWER (MWT): 2300 | |
| 4. NAMEPLATE RATING (GROSS MWE): 739.0 | |
| 5. DESIGN ELECTRICAL RATING (NET MWE): 700.0 | There are presently 314 Spent Fuel Assemblies in the Spent Fuel Pool. |
| 6. MAX DEPENDABLE CAPACITY (GROSS MWE): 700.0 | |
| 7. MAX DEPENDABLE CAPACITY (NET MWE): 665.0 | |
| 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THRU 7) SINCE LAST REPORT, GIVE REASONS: | |

9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE): None
10. REASONS FOR RESTRICTION IF ANY: N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	719.00	2903.00	115349.00
12. NUMBER OF HOURS REACTOR CRITICAL	.00	616.07	84197.30
13. REACTOR RESERVE SHUTDOWN HRS	.00	38.93	1830.32
14. HOURS GENERATOR ON LINE	.00	615.78	82065.95
15. UNIT RESERVE SHUTDOWN HOURS	.00	.00	23.20
16. GROSS THERMAL ENERGY GEN. (MWH)	.00	783895.20	162875234.16
17. GROSS ELEC. ENERGY GEN. (MWH)	.00	246010.00	52344876.00
18. NET ELEC. ENERGY GENERATED (MWH)	-2046.00	216787.00	49436411.00
19. UNIT SERVICE FACTOR	.00	21.21	71.15
20. UNIT AVAILABILITY FACTOR	.00	21.21	71.17
21. UNIT CAP. FACTOR (USING MDC NET)	-.43	11.23	64.45
22. UNIT CAP. FACTOR (USING DER NET)	-.41	10.67	61.23
23. UNIT FORCED OUTAGE RATE	.00	57.24	15.17
24. SHUTDOWNS SCHED. OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	None		

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP: 10-25-84
26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): FORCAST ACHEIVED

INITIAL CRITICALITY

INITIAL ELECTRICITY

COMMERCIAL OPERATION

8405080234 840430
PDR ADOCK 05000261
R PDR

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APPENDIX B
AVERAGE DAILY POWER LEVELDOCKET NO. 050-0261
UNIT ROBINSON UNIT 2
DATE 05/01/84
COMPLETED BY A. E. SCOTT
TELEPHONE (803)383-4524

APRIL 1984

DAY	AVG. DAILY POWER LEVEL (MWE-NET)	DAY	AVG. DAILY POWER LEVEL (MWE-NET)
1	-3	17	-3
2	-3	18	-3
3	-3	19	-3
4	-3	20	-2
5	-4	21	-2
6	-3	22	-2
7	-3	23	-2
8	-3	24	-2
9	-3	25	-2
10	-4	26	-2
11	-4	27	-2
12	-4	28	-2
13	-3	29	-2
14	-3	30	-2
15	-3		
16	-3		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH April

DOCKET NO. 050-0261
UNIT NAME H. B. Robinson
DATE 840502
COMPLETED BY A. E. Scott
TELEPHONE 803-383-4524

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
0401	840401	S	719	C	I	---	CJ	HTEXCH	Continuation of Refueling and Steam Generator Replacement Outage.

¹
F: Forced
S: Scheduled

²
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

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Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

⁴
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

⁵
Exhibit I - Same Source



Carolina Power & Light Company

H. B. ROBINSON STEAM ELECTRIC PLANT
Post Office Box 790
Hartsville, South Carolina 29550

MAY - 4 1984

Robinson File No: 15505

Serial: RSEP/84-329

Mr. Richard C. DeYoung, Director
Office of Inspection & Enforcement
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-261
LICENSE NO. DPR-23
MONTHLY OPERATIONS REPORT

Dear Mr. DeYoung:

In accordance with Technical Specification 6.9.1.c for the H. B. Robinson Steam Electric Plant, Unit No. 2, Carolina Power & Light Company herewith submits the report of operation statistics and shutdown experience for the month of April, 1984.

Very truly yours,

R. E. Morgan
General Manager
H. B. Robinson SEG Plant

AES/sr

Enclosure

cc: R. A. Hartfield (2)
J. P. O'Reilly (1)

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