

## LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) LaSalle County Station Unit 2										DOCKET NUMBER (2) 0 5 0 0 0 3 7 4										PAGE (3) 1 OF 0 2																													
TITLE (4) Reactor Water Clean-Up Differential Flow Isolation																																																	
EVENT DATE (5)										LER NUMBER (6)										REPORT DATE (7)										OTHER FACILITIES INVOLVED (8)																			
MONTH			DAY			YEAR			YEAR			SEQUENTIAL NUMBER			REVISION NUMBER			MONTH			DAY			YEAR			FACILITY NAMES										DOCKET NUMBER (S)												
																											NA										0 5 0 0 0 0 0 0												
0 4			0 3			8 4			8 4			0 1			3 0			0 5			0 1			8 4			NA										0 5 0 0 0 0 0 0												
OPERATING MODE (9) 2										THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5: (Check one or more of the following) (11)																																							
POWER LEVEL (10) 0 0 1										20.402(b)										20.408(s)										X 80.73(a)(2)(iv)										73.71(b)									
										20.408(a)(1)(i)										80.38(a)(1)																				73.71(e)									
										20.408(a)(1)(ii)										80.38(a)(2)																				OTHER (Specify in Abstract below and in Text, NRC Form 365A)									
										20.408(a)(1)(iii)										80.73(a)(2)(i)																													
										20.408(a)(1)(iv)										80.73(a)(2)(ii)																													
										20.408(a)(1)(v)										80.73(a)(2)(iii)																													
										20.408(a)(1)(vi)										80.73(a)(2)(iv)																													
LICENSEE CONTACT FOR THIS LER (12)																																																	
NAME JoAnn M. Shields, extension 330																				TELEPHONE NUMBER AREA CODE 8 1 5 3 5 7 - 6 7 6 1																													
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																																																	
CAUSE			SYSTEM			COMPONENT			MANUFACTURER			REPORTABLE TO NRC			CAUSE			SYSTEM			COMPONENT			MANUFACTURER			REPORTABLE TO NRC																						
X			C E			R V			L 2 6 5			N																																					
SUPPLEMENTAL REPORT EXPECTED (14)																				EXPECTED SUBMISSION DATE (15)										MONTH DAY YEAR																			
YES (If yes, complete EXPECTED SUBMISSION DATE)																				X NO																													
ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)																																																	
Unit 2 Reactor Water Cleanup System (CE) isolated on April 3, 1984 at 1615 due to high differential flow, attributed to losses through a stuck open relief valve on the shell side of the regenerative heat exchanger. Maintenance replaced the relief valve, and the system was returned to service at 0945 on April 4, 1984. All actions occurred in accordance with system design. Safe plant conditions were maintained at all times.																																																	
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## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

EXPIRES 8/31/86

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
LaSalle County Station Unit 2	0 5 0 0 0 3 7 4	8 4	— 0 1 3	— 0 0	0 2	OF 0 2

TEXT (If more space is required, use additional NRC Form 366A's (17))

I. EVENT DESCRIPTION

Unit 2 Reactor Water Cleanup System (CE) isolated on April 3, 1984, at 1615 due to high differential flow. The reactor was in Startup Mode, at about 1% power.

II. CAUSE

The Reactor Water Cleanup System was operating, running through the "A" heat exchanger string and discharging to the condenser. The cleanup regenerative heat exchanger shell side relief valve, 2G33-F340A, lifted and remained stuck open. Isolation of the system occurred as system differential flow reached the trip point of 70 gpm. The isolation occurred in accordance with system design. Upon discovery of the lifted relief, the "A" heat exchanger train was isolated, and the Reactor Water Cleanup System was returned to service at 0945 on April 4, 1984.

III. PROBABLE CONSEQUENCES OF THE OCCURRENCE

The event was of minimal significance as the Reactor Water Cleanup System operated according to design. Flow through the relief valve discharged to the Reactor Building equipment drain tank in accordance with design. Safe plant conditions were maintained at all times.

IV. CORRECTIVE ACTION

1. The isolation valves, 2G33-F001 and 2G33-F004, were closed and the control switches tagged with caution cards. This action was to prevent further discharge through the open relief valve.
2. The application of Technical Specification 3.3.2, Action 22, closing and declaring the isolation valves inoperable, does not directly apply to this event, but was performed as an added precaution.
3. A Work Request was written to inspect and repair the relief valve. When this investigation is complete, further corrective action will be taken as needed. Resolution of this work is being tracked by Action Item Record 01-84-67065.

V. PREVIOUS EVENTS

None.

VI. NAME AND TELEPHONE NUMBER OF PREPARER

JoAnn M. Shields, 815/357-6761, extension 330.



**Commonwealth Edison**  
LaSalle County Nuclear Station  
Rural Route #1, Box 220  
Marseilles, Illinois 61341  
Telephone 815/357-6761

May 1, 1984

U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Dear Sir:

Reportable Occurrence Report #84-013-00, Docket #050-374 is being submitted to your office in accordance with 10 CFR 50.73.

G. J. Diederich  
Superintendent  
LaSalle County Station

GJD/MLD/kg

Enclosure

xc: NRC, Regional Director  
INPO-Records Center  
File/NRC

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