



ARKANSAS POWER & LIGHT COMPANY
POST OFFICE BOX 551 LITTLE ROCK, ARKANSAS 72203 (501) 371-4000

April 26, 1984

ØCANØ4841Ø

Director of Nuclear Reactor Regulation
ATTN: Mr. J. F. Stolz, Chief
Operating Reactors Branch #4
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, DC 20555

Director of Nuclear Reactor Regulation
ATTN: Mr. James R. Miller, Chief
Operating Reactors Branch #3
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, DC 20555

SUBJECT: Arkansas Nuclear One - Units 1 & 2
Docket Nos. 50-313 and 50-368
License Nos. DPR-51 and NPF-6
Radiological Effluent Technical Specifications

Gentlemen:

Per request by the NRC staff, this letter transmits minor modifications and additions to AP&L's April 13, 1984, (ØCANØ484Ø8), submittal of proposed Radiological Effluent Technical Specifications (RETS).

These changes include the addition of a Limiting Condition for Operation governing processing of solid radioactive waste. In addition, several items have been added to the required content of the Semi-Annual Radiological Effluent Report.

Additions to the Semi-Annual Radiological Effluent Report include reporting of major change- to radwaste systems. As discussed with your staff, details of the content of description of major changes have not been added to the Technical Specifications. AP&L will, however, provide the desired level of detail in any such reports. For purpose of compliance with this requirement major changes will be considered to be those changes which result in significant increases in the offsite dose due to radiological effluents.

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MEMBER MIDDLE SOUTH UTILITIES SYSTEM

Mr. J. F. Stolz/
Mr. James R. Miller

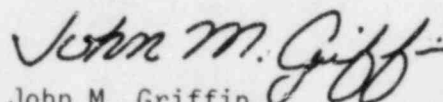
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We understand that following implementation of the RETS, the required content of the Semi-Annual Radiological Effluent Report will be applicable to the report following the first full reporting period covered by the new specifications.

A separate Technical Specification governing modifications to the Process Control Program (PCP), has not been included. As discussed with your staff, we feel this process is adequately covered by the Technical Specifications governing Plant Safety Committee and Safety Review Committee responsibilities. In addition, potential changes to Appendix B were discussed with your staff. These changes may be necessary to eliminate redundancy and ambiguity with RETS. At the conclusion of our review of Appendix B, we will submit any required Technical Specification changes.

Very truly yours,



John M. Griffin
Senior Vice President, Energy Supply

JMG:DH:ac

Attachment

STATE OF ARKANSAS)
)
COUNTY OF PULASKI) SS

I, John M. Griffin, being duly sworn, subscribe to and say that I am Senior Vice President, Energy Supply for Arkansas Power & Light Company; that I have full authority to execute this oath; that I have read the document numbered ØCANØ4841Ø and know the contents thereof; and that to the best of my knowledge, information and belief the statements in it are true.

John M. Griffin
John M. Griffin

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for the County and State above named, this 26th day of April, 1984.

Sharon Kaye Hendrix
Notary Public

My Commission Expires:

9-19-89