

OPERATING DATA REPORT

DOCKET NO. 50-336
 DATE _____
 COMPLETED BY R. Borchert
 TELEPHONE (203) 447-1791
 Ext. 4418

OPERATING STATUS

- | | |
|--|--|
| <ol style="list-style-type: none"> 1. Unit Name: <u>Millstone Unit 2</u> 2. Reporting Period: <u>March 1984</u> 3. Licensed Thermal Power (MWt): <u>2700</u> 4. Nameplate Rating (Gross MWe): <u>909</u> 5. Design Electrical Rating (Net MWe): <u>870</u> 6. Maximum Dependable Capacity (Gross MWe): <u>895</u> 7. Maximum Dependable Capacity (Net MWe): <u>864</u> 8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:
 <u>N/A</u> | <p>Notes Items 21 and 22 cumulative are weighted ave. unit operated at 2560 MW Thermal prior to its uprating to the current 2700 MW thermal power level.</p> |
|--|--|

- | |
|---|
| <ol style="list-style-type: none"> 9. Power Level To Which Restricted, If Any (Net MWe): <u>N/A</u> 10. Reasons For Restrictions, If Any:
 <u>N/A</u> |
|---|

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>2184</u>	<u>72456</u>
12. Number Of Hours Reactor Was Critical	<u>744</u>	<u>2060.9</u>	<u>50426.2</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>2205.5</u>
14. Hours Generator On-Line	<u>744</u>	<u>1758.1</u>	<u>47940.3</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>468.2</u>
16. Gross Thermal Energy Generated (MWH)	<u>1971567</u>	<u>4288871</u>	<u>120600540</u>
17. Gross Elec. Energy Generated (MWH)	<u>642200</u>	<u>1377601</u>	<u>39183979</u>
18. Net Electrical Energy Generated (MWH)	<u>619080</u>	<u>1312980</u>	<u>37528681</u>
19. Unit Service Factor	<u>100.0</u>	<u>80.5</u>	<u>66.2</u>
20. Unit Availability Factor	<u>100.0</u>	<u>80.5</u>	<u>66.8</u>
21. Unit Capacity Factor (Using MDC Net)	<u>96.3</u>	<u>69.6</u>	<u>61.6</u>
22. Unit Capacity Factor (Using DER Net)	<u>95.6</u>	<u>69.1</u>	<u>60.7</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>9.0</u>	<u>18.8</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>None</u>			

- | | | | |
|--|--|----------|----------|
| <ol style="list-style-type: none"> 25. If Shut Down At End Of Report Period, Estimated Date of Startup: <u>N/A</u> 26. Units In Test Status (Prior to Commercial Operation): | <table border="0"> <tr> <td style="text-align: center;">Forecast</td> <td style="text-align: center;">Achieved</td> </tr> </table> | Forecast | Achieved |
| Forecast | Achieved | | |

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

<u>N/A</u>	<u>N/A</u>
<u>N/A</u>	<u>N/A</u>
<u>N/A</u>	<u>N/A</u>

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-336

UNIT Millstone 2

DATE _____

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MONTH March 1984

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>848</u>	17	<u>849</u>
2	<u>849</u>	18	<u>849</u>
3	<u>847</u>	19	<u>850</u>
4	<u>846</u>	20	<u>846</u>
5	<u>793</u>	21	<u>846</u>
6	<u>784</u>	22	<u>847</u>
7	<u>749</u>	23	<u>813</u>
8	<u>748</u>	24	<u>801</u>
9	<u>770</u>	25	<u>848</u>
10	<u>846</u>	26	<u>847</u>
11	<u>845</u>	27	<u>848</u>
12	<u>848</u>	28	<u>847</u>
13	<u>846</u>	29	<u>847</u>
14	<u>847</u>	30	<u>848</u>
15	<u>846</u>	31	<u>849</u>
16	<u>849</u>		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-336

UNIT NAME Millstone 2

DATE

COMPLETED BY R. BorchertTELEPHONE (203) 447-1791Ext. 4418REPORT MONTH March 1984

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
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None

Docket No. 50-336
Date _____
Unit Name Millstone 2
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CORRECTIVE MAINTENANCE SUMMARY FOR SAFETY RELATED EQUIPMENT

REPORT MONTH March 1984

DATE	SYSTEM	COMPONENT	MAINTENANCE ACTION
3/1/84	CVCS	"B" Charging pump	Replaced Block on "B" charging pump
3/2/84	Process and Area Radiation Monitor	SG Blowdown Rad Monitor	Replaced Relay card on SG Blowdown Rad Monitor
3/6/84	CVCS	"C" Charging pump	Repacked "C" Charging pump
3/8/84	RPS	RPS Channel "C"	Replaced power supply on Trip Unit #5

Docket No. 50-366
Date: _____
Completed By: R. Borchert
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REFUELING INFORMATION REQUEST

1. Name of facility: Millstone 2
2. Scheduled date for next refueling shutdown: Next refueling is in February 1985.
3. Schedule date for restart following refueling: N/A
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?
Unknown at this time for Cycle 7.
5. Scheduled date(s) for submitting licensing action and supporting information:
Not available at this time.
6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:
Not known at this time.
7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:

(a) In Core: 217 (b) 376
8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:
667
9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:
1985, Spent Fuel Pool, Full core off load capacity is reached.
1987, Core Full, Spent Fuel Pool contains 648 bundles.