

OPERATING DATA REPORT

DOCKET NO. 50-244
 DATE 4-7-84
 COMPLETED BY Robert E. Dodge
 TELEPHONE 315-524-4446 Ext. 396
Ginna Station

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: March 744
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:
N/A
9. Power Level to Which Restricted, If Any (Net MWe): N/A
10. Reasons For Restrictions, If Any: N/A

Notes The reactor power level was maintained at 96% for the first two days of March. The unit was removed from service 3/3/84 for Annual AIRO.

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	2,184	125,760
12. Number of Hours Reactor Was Critical	50.08	1,490.08	95,090.06
13. Reactor Reserve Shutdown Hours	0.00	0.00	1,631.32
14. Hours Generator On-Line	49.55	1,489.55	93,001.18
15. Unit Reserve Shutdown Hours	0.00	0.00	8.50
16. Gross Thermal Energy Generated (MWH)	64,896	2,207,424	128,464,703
17. Gross Electrical Energy Generated (MWH)	21,028	733,488	41,987,858
18. Net Electrical Energy Generated (MWH)	16,522	694,289	39,720,534
19. Unit Service Factor	6.66%	68.20%	73.95%
20. Unit Availability Factor	6.66%	68.20%	73.96%
21. Unit Capacity Factor (Using MDC Net)	4.72%	67.64%	68.96%
22. Unit Capacity Factor (Using DER Net)	4.72%	67.64%	68.96%
23. Unit Forced Outage Rate	0.00%	0.00%	7.90%
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):			

25. If Shut Down At End Of Report Period, Estimated Date of Startup: May 6, 1984

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244

UNIT #1, Ginna Station

DATE April 7, 1984

COMPLETED BY Robert E. Dodge
Robert E. Dodge

TELEPHONE 1 (315) 524-4446 Ext. 396
Ginna Station

MONTH March, 1984

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>457</u>
2	<u>369</u>
3	<u>* 47</u>
4	<u></u>
5	<u></u>
6	<u></u>
7	<u></u>
8	<u></u>
9	<u></u>
10	<u></u>
11	<u></u>
12	<u></u>
13	<u></u>
14	<u></u>
15	<u></u>
16	<u></u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u></u>
18	<u></u>
19	<u></u>
20	<u></u>
21	<u></u>
22	<u></u>
23	<u></u>
24	<u></u>
25	<u></u>
26	<u></u>
27	<u></u>
28	<u></u>
29	<u></u>
30	<u></u>
31	<u></u>

*Unit shutdown at 0133 on 03/03/84

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH March, 1984

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 DATE April 7, 1984
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 TELEPHONE 1 (315) 524-4446 Ext. 396
Ginna Station

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
1	3/3/84	S	Not Avail.	B, C	1				Unit was shutdown at 0133 hours on 3/3/84 for Annual inspection, refueling, and maintenance.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

4
 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
 Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244

UNIT Ginna Nuclear Power Plant, Unit No. 1

DATE April 7, 1984

COMPLETED BY *Robert E. Dodge*
Robert E. Dodge

TELEPHONE 1 (315) 524-4446 Ext. 306
Ginna Station

MONTH March, 1984

On 3/3 the unit was removed from service for the annual inspection, maintenance, and refueling shutdown.

GINNA STATION

MAINTENANCE REPORT SUMMARY

MARCH 1984

During the month of March, routine maintenance and inspections were completed along with maintenance scheduled during the current refueling outage. Safety-related maintenance included:

1. Annual maintenance and inspection of the 1A and 1B Emergency Diesel Generators, and cleaning of both diesel Fuel Oil Storage Tanks.
2. Calibration of Reactor Protection Channels and Technical Specification Instrumentation.
3. Inspection, maintenance, and test of 480 Volt Breakers on Busses 14, 16, 17, and 18.
4. Minor inspection and preventive maintenance of the personnel airlock.
5. The start of maintenance and decontamination associated with replacement of the "B" Reactor Coolant Pump rotating assembly.
6. Repair of many valves on the SI accumulators.
7. Repair of sample valves AOV-953, AOV-955, and V-956E.
8. Inspection and maintenance of the Station Battery Systems.
9. Inspection, preventive maintenance and testing of Pressurizer Safety Valves, RV-434 and RV-435.
10. Inspection and preventive maintenance of Pressurizer Spray Valve, PCV-431A.
11. Inspection and repair of the refueling transfer car and drive mechanism.
12. Preventive replacement of various valve diaphragms on CVCS valves.
13. Inspection and repacking of various primary and secondary system valves.
14. Replace RCS primary loop RTD TE-410A.
15. Inspection and cleaning of Main Feedwater Flow orifices.

16. Maintenance support for refueling activities including reactor vessel head disassembly, inspection of vessel studs, fuel handling system checkout, and lifting rig and crane inspections.
17. Steam Generator maintenance included eddy current inspection, installation of 4 tube sheet sleeves in the "B" Steam Generator, explosive and mechanical tube plugging, repair of leaking plugs in the "A" Steam Generator, water lancing the secondary side of both Steam Generators, inspection of the secondary side of both Steam Generators, inspection of the J-tubes on both Steam Generator feed rings, and repair of leaking plugs on the feed ring.



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

TELEPHONE
AREA CODE 716 546-2700

GINNA STATION
April 11, 1984

Director, Office of Management Information and Program Analysis
U.S. NUCLEAR REGULATORY COMMISSION
Washington, DC 20555

Subject: Monthly Report for March, 1984
Operating Status Information
R. E. Ginna Nuclear Power Plant Unit No. 1
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached
herewith is the monthly operating status report for Ginna Station
for the month of March, 1984

Very truly yours,

Bruce A. Snow

Bruce A. Snow
Plant Superintendent

BAS/eeg

Attachments

cc: Dr. Thomas E. Murley NRC (1)

IE24
1/1