

LICENSEE EVENT REPORT

CONTROL BLOCK

[PLEASE PRINT ALL REQUIRED INFORMATION]

LICENSEE NAME										LICENSE NUMBER										LICENSE TYPE					EVENT TYPE	
01	N	Y	I	P	5	2	0	0	-	0	0	0	0	-	0	0	4	1	1	1	1	0	1			
7	8	9					14	15								25	26				30	31	32			

CATEGORY		REPORT TYPE	REPORT SOURCE	DOCKET NUMBER					EVENT DATE					REPORT DATE								
01	CONT	P	L	0	5	0	-	0	2	4	7	1	1	4	7	5	1	2	1	2	7	5
7	8	57	58	59	60	61				68	69				74	75					80	

EVENT DESCRIPTION

02	7	8	9	During normal operation, boric acid processed in the boric acid evapor-	80
03	7	8	9	ator was being transferred to the boric acid storage tanks. Upon sam-	80
04	7	8	9	pling the tanks after the transfer it was found that the boron concen-	80
05	7	8	9	tration in both tanks was 11.2 percent. The minimum allowed by Tech.	80
06	7	8	9	Specs. is 11.5 percent. A controlled unit shutdown was initiated(cont'd)	80

SYSTEM CODE		CAUSE CODE	COMPONENT CODE					PRIME COMPONENT SUPPLIER	COMPONENT MANUFACTURER				VIOLATION	
07	P	C	D	A	C	C	U	M	N	Z	9	9	9	N
7	8	9	10	11	12				43	44			47	48

CAUSE DESCRIPTION

08	7	8	9	The cause of the event was due to either inaccuracies in sampling before	80
09	7	8	9	the transfer or the use of excessive water in flushing the line following	80
10	7	8	9	the transfer. Instructions have been issued to all operators to (Cont'd)	80

FACILITY STATUS		% POWER	OTHER STATUS		METHOD OF DISCOVERY	DISCOVERY DESCRIPTION			
11	E	0	8	0	NA	C	Tanks sampled after transfer		
7	8	9	10	12	13	44	45	46	80

FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE	AMOUNT OF ACTIVITY		LOCATION OF RELEASE		
12	2	7	NA		NA		
7	8	9	10	11	44	45	80

PERSONNEL EXPOSURES

NUMBER	TYPE	DESCRIPTION				
13	0	0	0	2	NA	
7	8	9	11	12	13	80

PERSONNEL INJURIES

NUMBER	DESCRIPTION				
14	0	0	0	NA	
7	8	9	11	12	80

PROBABLE CONSEQUENCES

15	7	8	9	NA	80
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LOSS OR DAMAGE TO FACILITY

TYPE	DESCRIPTION			
16	2	NA		
7	8	9	10	80

PUBLICITY

17	7	8	9	NA	80
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ADDITIONAL FACTORS

18	7	8	9	NA	80
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8304130236 751212
PDR ADOCK 05000247
S PDR

19	7	8	9		80
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NAME: Michael Shatkouski

PHONE: (914)-739-8823

EVENT DESCRIPTION (CONT'D) - while a new batch was being prepared for transfer. When the concentration in the tanks was returned to within the Tech. Spec. requirements, the load reduction was terminated and normal operation resumed. [A.O.-75-2-26(B)].

CAUSE DESCRIPTION (CONT'D) - take extra precautions in sampling, batching and flushing lines. In addition, they have also been instructed to keep the tanks separated during batching operations to prevent affecting both tanks.

Consolidated Edison Company of New York, Inc.
4 Irving Place, New York, N Y 10003
Telephone (212) 460-3819

December 12, 1975

Re Indian Point Unit No. 2
Docket No. 50-247
A.O. -75-2-26(B)

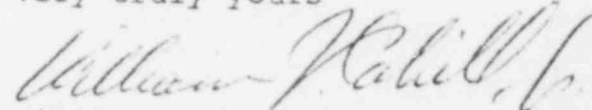
Mr. James P. O'Reilly, Director
Office of Inspection and Enforcement
Region 1
U.S. Nuclear Regulatory Commission
King of Prussia, PA 19406

Dear Mr. O'Reilly

In accordance with the requirements of the Technical Specifications to Facility Operating License DPR-26, the attached report of Abnormal Occurrence A.O. -75-2-26(B) is submitted. This report fulfills the requirement for a written report within 30 days of an Abnormal Occurrence and is in accordance with the format set forth in Regulatory Guide 1.16, Revision 3.

Three copies of this letter and the attachment are enclosed as required.


Very truly yours


William J. Cahill, Jr.
Vice President

Enc.
mrh

Copy to Director of Nuclear Reactor Regulation
ATTN: Mr. Donald F. Knuth, Director (30 copies)
Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
Washington, D. C. 20555

Director of Nuclear Reactor Regulation
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