

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Sequoyah, Unit 2										DOCKET NUMBER (2) 0 5 0 0 0 3 2 8										PAGE (3) 1 OF 2	
TITLE (4) Surveillance Instruction Interval Missed																					
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)											
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES						DOCKET NUMBER(S)						
															0 5 0 0 0						
0 3 2 9	8 4	8 4		0 0 5	0 0 0	4	2 7 8	4							0 5 0 0 0						
OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 8: (Check one or more of the following) (11)																			
POWER LEVEL (10)		20.402(b)				20.405(c)				50.73(a)(2)(iv)				73.71(b)							
1 1 0 0		20.405(a)(1)(i)				50.38(c)(1)				50.73(a)(2)(v)				73.71(c)							
		20.405(a)(1)(ii)				50.38(c)(2)				50.73(a)(2)(vii)				OTHER (Specify in Abstract below and in Text, NRC Form 366A)							
		20.405(a)(1)(iii)				50.73(a)(2)(i)				50.73(a)(2)(viii)(A)											
		20.405(a)(1)(iv)				50.73(a)(2)(iii)				50.73(a)(2)(viii)(B)											
		20.405(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(ix)											
LICENSEE CONTACT FOR THIS LER (12)																					
NAME										TELEPHONE NUMBER											
Glenn Duggin, Compliance Section Engineer										6 1 1 5 8 1 7 1 0 - 1 6 1 1 4 1 6											
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																					
CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NPRDS		CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NPRDS											
SUPPLEMENTAL REPORT EXPECTED (14)										EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR							
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)										<input checked="" type="checkbox"/> NO											

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

Surveillance Instruction (SI) 269, "Channel Function Test of ESF Instrumentation for Automatic Switchover to Containment Sump," was not completed within the 1.25 surveillance interval allowed by technical specifications. This test of sump level and refueling water storage tank (RWST) level instrument channels was performed and found within tolerance upon discovery. The scheduling and tracking program for SIs has been modified to prevent future recurrence of this personnel error.

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PDR ADOCK 05000328
S PDR

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1) Sequoyah, Unit 2	DOCKET NUMBER (2) 0 5 0 0 0 3 2 8	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
		8 4	— 0 0 5	— 0 0	0 2	OF	0 2

TEXT (If more space is required, use additional NRC Form 366A's) (17)

Surveillance Instruction (SI) 269, "Channel Function Test of ESF Instrumentation for Automatic Switchover to Containment Sump," was not completed within the 1.25 surveillance interval allowed by technical specifications. This event was discovered at 1015C on 03/29/84 while unit 2 was in mode 1 (100% power, 2240 psig, 578 degrees F) and the SI was complied with at 1109C on 03/29/84.

Investigation revealed that the unit 2 SI package was mistakenly placed in a unit 1 file by the general foreman. This went unnoticed because the unit 1 foreman has a similar SI, but the performance was not due because unit 1 was in an outage. This SI involved the functional test of the reactor building sump level and refueling water storage tank (RWST) level instrument channels. The SI was done as quickly as possible upon discovery, and the channels were found within tolerance. Maintenance personnel have requested Plant Services, the SI package distribution group, to segregate the SIs by unit. The unit 2 SIs will be assembled in green folders and the unit 1 and 0 SIs will be assembled in red folders to avoid future problems. Personnel have been informed of the necessity of tracking SIs and performing them within the required time.

There was no effect upon public health or safety, and no plant safety margins were exceeded.

Previous occurrences - none.

TENNESSEE VALLEY AUTHORITY

Sequoyah Nuclear Plant
Post Office Box 2000
Soddy Daisy, Tennessee 37379

April 27, 1984

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

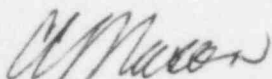
Gentlemen:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 2 - DOCKET NO.
50-328 - FACILITY OPERATING LICENSE DPR-79 - REPORTABLE OCCURRENCE REPORT
SQRO-50-328/84005

The enclosed licensee event report provides details concerning the failure to perform surveillance instruction (SI) 269, "Channel Function Test of ESF Instrumentation for Automatic Switchover to Containment Sump" within the 1.25 surveillance interval. This event is reported in accordance with 10 CFR 50.73, paragraph a.2.i.b.

Very truly yours,

TENNESSEE VALLEY AUTHORITY



C. C. Mason
Power Plant Superintendent

Enclosure
cc (Enclosure):

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NRC Inspector, NUC PR, Sequoyah

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