

## LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) EDWIN I. HATCH, UNIT 2										DOCKET NUMBER (2) 0 5 0 0 0 3 6 6 1				PAGE (3) 1 OF 0 2		
TITLE (4) Procedure Inadequate In Meeting Requirements of Tech. Specs.																
EVENT DATE (5)			LER NUMBER (8)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)						
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)			
									E. I. HATCH, UNIT 2				0 5 0 0 0 3 6 6			
0 3	2 7	8 4	8 4	0 0 8		0 0	0 4	2 5					0 5 0 0 0			
OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)														
POWER LEVEL (10)		20.402(b)				20.406(c)				50.73(a)(2)(iv)				73.71(b)		
		20.406(a)(1)(i)				50.36(c)(1)				50.73(a)(2)(v)				73.71(c)		
		20.406(a)(1)(ii)				50.36(c)(2)				50.73(a)(2)(vii)				OTHER (Specify in Abstract below and in Text, NRC Form 366A)		
		20.406(a)(1)(iii)				50.73(a)(2)(i)				50.73(a)(2)(viii)(A)						
		20.406(a)(1)(iv)				50.73(a)(2)(ii)				50.73(a)(2)(viii)(B)						
		20.406(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(ix)						
LICENSEE CONTACT FOR THIS LER (12)																
NAME										TELEPHONE NUMBER						
Steven B. Tipps, Superintendent of Regulatory Compliance										9 1 1 2 3 6 1 7 1 7 8 5 1						
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC						
N/A						N/A										
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR
<input checked="" type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)												<input type="checkbox"/> NO		0	8	2 5 8 4

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 02/15/84, surveillance personnel noted that the "TURBINE BUILDING AREA TEMPERATURE FT&C" procedure (HNP-2-3725) was inadequate in meeting the monthly channel functional test requirement of Tech. Specs. Table 4.3.2-1, item 1.f. On 02/23/84, this event was initially reviewed by the plant review board (PRB) and was determined as being non-reportable. However, on 04/03/84, the PRB reviewed this event again and determined the event as being reportable per 10 CFR 50.73 (a)(2)(i)(B).

On 03/27/84, plant personnel noted that HNP-2-3725 was inadequate in meeting the 18 month channel calibration requirement of Tech. Specs. 4.3.2-1, item 1.f.

These events are the result of procedural inadequacy due to personnel misinterpreting the Tech. Specs.'s definition of channel functional test and channel calibration.

HNP-2-3725 will be revised prior to Unit startup such that it will meet the requirements of Tech. Specs. section 4.3.2.1 and Tech. Specs. Table 4.3.2-1, item 1.f. The forthcoming revision of HNP-2-3725 will then be performed and the results will be provided in an update report. The update report will include a summary assessment of actual and potential safety consequences and implications due to these events.

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PDR ADOCK 05000366  
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## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)	
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER		
EDWIN I. HATCH, UNIT 2	0500036684	-	004	-	0002	OF 02

TEXT (If more space is required, use additional NRC Form 366A's) (17)

On 02/15/84 (first event) and 03/27/84 (second event), Unit 2 was in cold shutdown for the recirculation pipe replacement outage.

On 02/15/84, plant personnel noted that the "TURBINE BUILDING AREA TEMPERATURE FT&C" procedure (HNP-2-3725) was inadequate in meeting the monthly channel functional test requirement of Tech. Specs. Table 4.3.2-1, item 1.f per the Tech. Specs. definition of channel functional test (i.e., the temperature recorder was functionally tested, but the group 1 isolation logic was not tested). On 02/23/84, this event was initially reviewed by the plant review board (PRB) and was determined as being non-reportable due to the assumption that the event did not meet any of the reporting criteria of 10 CFR 50.73. However, on 04/03/84, the PRB reviewed this event again and determined the event as being reportable per 10 CFR 50.73 (a)(2)(i)(B).

On 03/27/84, plant personnel noted that HNP-2-3725 was inadequate in meeting the 18 month channel calibration requirement of Tech. Specs. Table 4.3.2-1, item 1.f per the Tech. Specs. definition of channel calibration (i.e., the temperature recorder was checked for calibration, but the thermo-couple/primary sensor was not checked).

These events are the result of procedural inadequacy due to personnel misinterpreting the Tech. Specs.'s definition of channel functional test and channel calibration. These are non-repetitive events. These events had no effect on any other Unit 2 system; nor did they affect Unit 1.

HNP-2-3725 will be revised prior to Unit startup such that it will adequately meet the requirements of Tech. Specs. section 4.3.2.1. and Tech. Specs. Table 4.3.2-1, item 1.f. The forthcoming revision of HNP-2-3725 will then be performed and the results will be provided in an update report. The update report will include a summary assessment of actual and potential safety consequences and implications due to these events.

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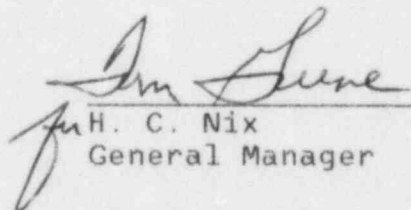
Edwin I. Hatch Nuclear Plant

April 25, 1984  
GM-84-353

PLANT E. I. HATCH  
Licensee Event Report  
Docket No. 50-366

United States Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Attached is Licensee Event Report No. 50-366/1984-08. This report is required by 10 CFR 50.73 (a)(2)(i)(B).

  
H. C. Nix  
General Manager

HCN/SBT/djs

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