

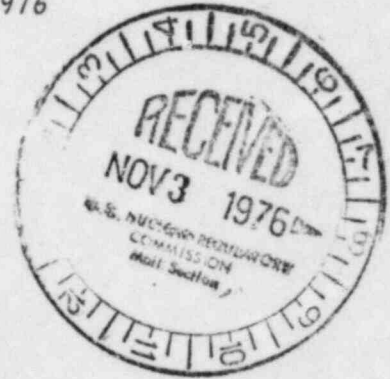
NIAGARA MOHAWK POWER CORPORATION

NIAGARA  MOHAWK

300 ERIE BOULEVARD, WEST  
SYRACUSE, N. Y. 13202

October 14, 1976

Mr. James P. O'Reilly  
Directorate of Regulatory Operations  
United States Nuclear Regulatory Commission  
Region I  
631 Park Avenue  
King of Prussia, PA. 19406



RE: Docket No. 50-220

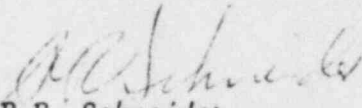
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Dear Mr. O'Reilly:

In accordance with Nine Mile Point Nuclear Station Unit #1 Technical Specification 6.9, we hereby submit Licensee Event Report 76-28.

This report was completed within the intent of the Licensee Event Report Instruction Booklet 00E-SS-001, dated October 1974, revised December 24, 1974. Due to the minimal significance category of this report, no supplemental report is included.

Very truly yours,

  
R.R. Schneider  
Vice President -  
Electric Production

TJD/mtm

Enc.

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EVENT DESCRIPTION

During a management review of existing plant design, it was discovered that if the control switch for the containment spray pump were placed in lockout, the sister pump was enabled from automatic starting. The containment spray system is 400% redundant with 4 pumps. The emergency power supply for the effected sister pumps is the same EDG. This precluded start of a sister pump with one in lockout is only effected by an automatic start signal. The pump could be started manually from the Control Room. An electrical change is being considered to eliminate this situation and in the interim, a change has been made to Operating Procedure OP-19 stating that the pumps will never be placed in the lockout position when operability is required.