

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 6

[PLEASE PRINT ALL REQUIRED INFORMATION]

LICENSEE NAME										LICENSE NUMBER										LICENSE TYPE					EVENT TYPE	
01	N	Y	N	M	P	1											4	1	1	1	1	0	4			
7	9	9				14	15										25	26			30	31	32			

CATEGORY		REPORT TYPE		REPORT SOURCE		DOCKET NUMBER						EVENT DATE				REPORT DATE									
01	CON'T	-	-	T	L	0	5	0	-	0	2	2	0	1	0	1	2	7	6	1	0	1	5	7	6
7	8	57	58	59	60	61							68	69							74	75			80

EVENT DESCRIPTION

02	During management review of contractor data, it was found that milk samples collected																								
7	8	9																							
03	on 9/20/76 were not counted until 9/28-30/1976. Samples were received on 9/28/76.																								
7	8	9																							
04	Counting was started upon receipt, however, all samples could not be counted on this																								
7	8	9																							
05	date. Samples were therefore counted on the ninth day. ETS Sect. 3.2.c requires																								
7	8	9																							
06	counting within 8 days of collection.																								
7	8	9																							
	LER 76-34																								

SYSTEM CODE		CAUSE CODE		COMPONENT CODE						PRIME COMPONENT SUPPLIER		COMPONENT MANUFACTURER				VIOLATION	
07	Z	Z	F	Z	Z	Z	Z	Z	Z	Z	Z	2	9	9	9	-	
7	8	9	10	11	12						17	43	44		47	48	

CAUSE DESCRIPTION

08	Samples were shipped on 9/21/76 via air freight (alternate carrier during UPS strike)																								
7	8	9																							
09	but were not received by contractor until 9/28/76. Milk samples were 7 days in																								
7	8	9																							
10	shipment.																								
7	8	9																							

FACILITY STATUS		% POWER			OTHER STATUS			METHOD OF DISCOVERY		DISCOVERY DESCRIPTION													
11	Z	Z	Z	Z	Z	Z	N/A	a															
7	8	9	10	11	12	13		44	45	46													

FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY										LOCATION OF RELEASE											
12	Z	Z	N/A	N/A											N/A										
7	8	9	10	11										44	45										

PERSONNEL EXPOSURES

NUMBER		TYPE		DESCRIPTION																				
13	0	0	0	Z	N/A																			
7	8	9	11	12	13																			

PERSONNEL INJURIES

NUMBER		DESCRIPTION																					
14	0	0	0	N/A																			
7	8	9	11	12																			

CONSEQUENCES Probable.

15	None.																								
7	8	9																							

LOSS OR DAMAGE TO FACILITY

TYPE		DESCRIPTION																						
16	Z	N/A																						
7	8	9	10																					

PUBLICITY

17	N/A																								
7	8	9																							

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PDR ADOCK 05000220
S PDR

ADDITIONAL FACTORS

18	Milk samples are collected by Lawler, Matusky & Skelly Eng., Oswego, New York and																								
7	8	9																							
19	shipped to Eberline Instrument Corp., Chicago, for analysis.																								
7	8	9																							

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NIAGARA MOHAWK POWER CORPORATION

NIAGARA  MOHAWK

300 ERIE BOULEVARD, WEST
SYRACUSE, N. Y. 13202

October 15, 1976

Mr. James P. O'Reilly
Directorate of Regulatory Operations
United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, PA. 19406



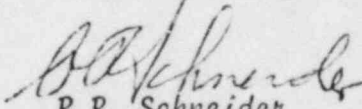
RE: Docket No. 50-270

Dear Mr. O'Reilly:

In accordance with Nine Mile Point Nuclear Station Unit #1 Technical Specification 6.9, we hereby submit Licensee Event Reports 76-34 and 76-35.

These reports were completed within the intent of the Licensee Event Report Instruction Booklet 00E-SS-001, dated October 1974, revised December 24, 1974.

Very truly yours,


R.R. Schneider
Vice President -
Electric Production

MH/mcm

Enc.

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