

LICENSEE EVENT REPORT

CONTROL BLOCK:

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1 6

[PLEASE PRINT ALL REQUIRED INFORMATION]

01 N Y N M P 1 14 15 - - - - - 25 26 4 1 1 1 1 30 31 0 3 32

01 CONT CATEGORY - - 57 58 REPORT TYPE L 59 REPORT SOURCE L 60 61 0 5 0 - 0 2 2 0 68 69 0 3 1 7 7 7 74 75 0 4 1 2 7 7 80

EVENT	DESCRIPTION
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012	During routine surveillance, found discharge pressure switch in #12 feedwater pump	80
013	discharge failed in the closed position, indicating positive pump discharge pressure.	80
014	HPCI System would have started and operated if required. Failure of the switch in the	80
015	open mode would have reduced system redundancy. No system degradation did occur.	80
016		80

LER 77-08

PRIME

SYSTEM CODE CAUSE CODE COMPONENT CODE PRIME COMPONENT SUPPLIER COMPONENT MANUFACTURER VIOLATION

07 C F F I N S T R U A M 2 3 5 N

7 8 9 10 11 12 17 43 44 47 48

CAUSE DESCRIPTION

018	Pressure switch gave false indication. Switch will be replaced.	
7 8 9		80
019		
7 8 9		80
020		
7 8 9		80

11 8 7 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

FACILITY STATUS
[11] [Z] 9

FORM OF ACTIVITY RELEASED
[11] [Z] 9

% POWER
[0] [0] [0] 10 11 12

OTHER STATUS
[NA] 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44

METHOD OF DISCOVERY
[B] 45

DISCOVERY DESCRIPTION
[NA] 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

CONTENT OF RELEASE
[Z] 10

AMOUNT OF ACTIVITY
[NA] 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44

LOCATION OF RELEASE
[NA] 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

PERSONNEL EXPOSURES

NUMBER				TYPE	DESCRIPTION
1	3	0	0	0	Z NA

PERSONNEL INJURIES

NUMBER				DESCRIPTION
14	0	0	0	NA

~~XXXXXX~~ CONSEQUENCES PROBABLE

15 NA

LOSS OR DAMAGE TO FACILITY

TYPE				DESCRIPTION
13	2			NA

17 PUBLICITY NA 8304060368 770412 PDR ADUCK 05000220 S PDR 80

ADDITIONAL FACTORS

NA

80

NIAGARA MOHAWK POWER CORPORATION

NIAGARA MOHAWK

300 ERIE BOULEVARD, WEST
SYRACUSE, N. Y. 13202

IE FILE COPY

April 12, 1977



Mr. James P. O'Reilly
Director
United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, PA. 19406

RE: Docket No. 50-220

Dear Mr. O'Reilly:

In accordance with Nine Mile Point Nuclear Station Unit #1
Technical Specification, we hereby submit Licensee Event Reports
LER 77-08 and 77-12. *did not receive*

These reports were completed in the format designated in the
Licensee Event Report Instruction Booklet 00E-SS-001, dated
October 1974, revised December 8, 1975.

Very truly yours,

R.R. Schneider
Vice President -
Electric Production

MAS/mtm

Enc.

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