

LICENSEE EVENT REPORT

CONTROL BLOCK:
16

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME		LICENSE NUMBER										LICENSE TYPE					EVENT TYPE						
01	N	Y	R	E	G	1	0	0	-	0	0	0	0	-	0	0	4	1	1	1	1	0	1
7	8	9	14	15	25	26	30	31	32														

CATEGORY		REPORT TYPE		REPORT SOURCE		DOCKET NUMBER										EVENT DATE					REPORT DATE				
01	CONT	D	I	T	L	0	5	0	-	0	2	4	4	0	6	1	1	7	5	0	6	2	5	7	5
7	8	57	58	59	60	61	68	69	74	75	80														

EVENT DESCRIPTION

02 | During safeguard valve surveillance testing the "C" SI pump discharge MOV's 871A and
 03 | 871B were found closed. The two other SI pumps on separate buses were capable of
 04 | performing their intended function. Valves were placed to correct open position. Sub-
 05 | sequently a check was made to verify that all SIS valves were in the proper position.
 06 | (Abnormal Occurrence 50-244/75-10)

SYSTEM CODE		CAUSE CODE		COMPONENT CODE					PRIME COMPONENT SUPPLIER		COMPONENT MANUFACTURER					VIOLATION	
07	S	F	A	Z	Z	Z	Z	Z	Z	Z	Z	9	9	9	9	Y	
7	8	9	10	11	12	13	14	15	16	17	43	44	45	46	47	48	

CAUSE DESCRIPTION

08 | Incorrect position of the valves was due to operator error during safety injection pump
 09 | monthly surveillance testing. Measures to prevent recurrence are on attached page.
 10 |

FACILITY STATUS		% POWER		OTHER STATUS					METHOD OF DISCOVERY		DISCOVERY DESCRIPTION					
11	E	0	9	0	NA	b	NA									
7	8	9	10	11	12	13	44	45	46	80						

FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY					LOCATION OF RELEASE						
12	Z	Z	NA	NA	NA	NA	NA								
7	8	9	10	11	12	13	44	45	46	80					

PERSONNEL EXPOSURES

NUMBER		TYPE		DESCRIPTION						
13	0	0	0	Z	NA					
7	8	9	11	12	13	80				

PERSONNEL INJURIES

NUMBER		DESCRIPTION				
14	0	0	0	0	NA	
7	8	9	11	12	80	

OFFSITE CONSEQUENCES

15	NA				
7	8	9	80		

LOSS OR DAMAGE TO FACILITY

TYPE		DESCRIPTION				
16	Z	NA				
7	8	9	10	80		

PUBLICITY

17	NA				
7	8	9	80		

**8304050585 750625
PDR ADOCK 05000244
S PDR**

ADDITIONAL FACTORS

18 | In the event of safeguards actuation, all 3 50% capacity SI pumps are automatically
 19 | started in a timed sequence, and, in case one of the other (cont'd. on attached page)

NAME: Bruce A. Snow

PHONE: 716-546-2700, ext. 291-214



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

LEON D. WHITE, JR.
VICE PRESIDENT

TELEPHONE
AREA CODE 716 546-2700

June 25, 1975



Mr. James P. O'Reilly, Director
U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

Subject: Abnormal Occurrence 75-10, Personnel error which could prevent
the fulfillment of the functional requirements of systems
required to cope with accidents analyzed in the SAR.
R. E. Ginna Nuclear Power Plant, Unit No. 1
Docket No. 50-244

Dear Mr. O'Reilly:

In accordance with Technical Specifications, Article 6.6.2a, the attached
report of Abnormal Occurrence 75-10 is hereby submitted. Two additional
copies of this letter and the attachment are enclosed.

Very truly yours,

L. D. White, Jr.
L. D. White, Jr.

Attachment

cc: Mr. Donald F. Knuth (40)

COPY SENT REGION I

50-244
inquiry
7416

Measures to Prevent Recurrence:

The operator involved was reprimanded for his error. The procedure used during error committal was reviewed and no inadequacies were noted in the procedure. However, a procedure change was reviewed by the Plant Operations Review Committee and was recommended for approval on June 23, 1975 to eliminate procedural options relative to the operation of MOV-871A and MOV-871B.

In addition, the Operations Engineer has issued a memorandum to all operators to once again impress upon them the importance of adhering to procedures, and stressed the importance of verification of status lights on safeguards equipment when assuming control board duties.

Additional Factors (cont'd.)

2 SI pumps fails to start, one of the "C" SI pump discharge MOV's will automatically close to direct flow to the affected loop. Emergency Procedure E-1.1, Safety Injection Actuation, directs operators to observe measured variables and status indicators to verify proper automatic actions, and to perform any necessary actions manually. In doing so, if either "A" or "B" SI pump were to fail to start, the required manual action would be performed to provide flow to the affected loop from the "C" pump, namely to open the appropriate MOV.