

LICENSEE EVENT REPORT

CONTROL BLOCK:

1					6

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME					LICENSE NUMBER										LICENSE TYPE					EVENT TYPE					
0	1	N	Y	R	E	G	1	0	0	-	0	0	0	0	0	-	0	0	4	1	1	1	1	0	1
7	8	9					14	15									25	26					30	31	32

01		CON'T		CATEGORY		REPORT TYPE		REPORT SOURCE		DOCKET NUMBER				EVENT DATE				REPORT DATE							
7	8	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80
		D	I	T	L	0	5	0	-	0	2	4	4	0	8	1	5	7	5	0	8	2	2	7	5

EVENT DESCRIPTION	DATE	TIME	LOCATION	STATUS
...

02 During performance of periodic test PT-2.3, Safeguard Valve Operation, a flow path
7 8 9 80

03 from refueling water storage tank (RWST) to containment sump B was inadvertently estab
7 8 9 80

04 lished and containment integrity requirement was violated. Upon receipt of alarms and
7 8 9 80

05 evaluating indications, operator immediately secured flow path. A similar occurrence,
7 8 9 80

06 which did not involve containment integrity, was reported as AO 75-10.
7 8 9 80

PRIME (Abnormal Occurrence 50-244/75-13) 80

SYSTEM CODE		CAUSE CODE		COMPONENT CODE						PRIME COMPONENT SUPPLIER		COMPONENT MANUFACTURER				VIOLATION					
0	7	S	F	V	A	L	V	E	X	Z	Z	9	9	9	Y						
7	8	9	10	11						12	17				43	44				47	48

CAUSE DESCRIPTION

08	Operator closed MOV-851B, erroneously reopened it before the next step to stroke	80
09	MOV-850B, and initialed the procedure step "Close MOV-851B". He noted it was time	80
10	for his hourly readings and turned to the Head Control (cont'd. on attached sheet)	80

FACILITY STATUS		% POWER			OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
11	E	1	0	0	NA		a	Operator observations after alarms		
7	8	9	10	11	12	13	14	15	16	17

FORM OF ACTIVITY RELEASED CONTENT OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

1 2 3 NA NA

7 8 9 10 11 44 45 80

PERSONNEL EXPOSURES

NUMBER				TYPE	DESCRIPTION
13	0	0	0	Z	NA

PERSONNEL INJURIES

NUMBER			DESCRIPTION
14	000		NA

OFFSITE CONSEQUENCES

1	5	NA	
7	8	9	00

LOSS OR DAMAGE TO FACILITY

TYPE			DESCRIPTION	PDR	ADOCK	05000244
16	Z		NA	S		PDR

PUBLICITY

17	NA
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ADDITIONAL FACTORS

13 Following evaluation of conditions it was learned that containment integrity requirement

19 was violated for approximately 3 minutes, and approximately (cont'd. on attached sheet)

NAME: Bruce A. Snow

PHONE: 716-546-2700, ext. 291-214

Cause Description (cont'd.)

Operator to ask him to take them. Returning to the procedure he saw that the next step after the last step he had initialed was to open MOV-850B. Upon the opening of MOV-850B with MOV-851B open, flow was established from the RWST to Sump B.

The PORC recommended the following immediate remedial action:

1. Make an inspection of containment to evaluate the extent of any possible damage.
2. Pump out Sump B and inspect it for any debris, and inspect the Reactor Coolant Drain Tank located there for any possible damage.
3. Have health physics personnel evaluate the extent of airborne contamination.
4. Reprimand the Control Room operator.

Further actions to prevent recurrence recommended by PORC are to change PT-2.3 to incorporate requirements that:

1. No other activities relative to maintenance or testing may be performed which may distract Control Room personnel involved in the performance of this test. In the event any emergency and/or unusual conditions develop, the test is to be terminated until such conditions cease to exist.
2. The Control Room personnel involved in the test will not have simultaneous Control Room responsibilities relative to normal duties and routine operations.
3. More definite precautions are to be added to PT-2.3 at the steps concerned involving valves which created the inadvertent flow path.

Additional Factors (cont'd.)

12,000 gal. of refueling water was transferred to containment. The Technical Specification for RWST inventory was not violated. There were indications that approximately 1 inch of water had been on the floor. No damage to any safeguards equipment was noted. Processing the developed waste water is being carried out according to normal procedures.



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14642

LEON D. WHITE, JR.
VICE PRESIDENT

August 22, 1975



Mr. James P. O'Reilly, Director
U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

Subject: Abnormal Occurrence 75-13, Transfer of refueling water to
containment basement
R. E. Ginna Nuclear Power Plant, Unit No. 1
Docket No. 50-244

Dear Mr. O'Reilly:

In accordance with Technical Specifications, Article 6.6.2a, the attached report of Abnormal Occurrence 75-13 is hereby submitted. Two additional copies of this letter and the attachment are enclosed.

Very truly yours,

L. D. White, Jr.

Attachment

cc: Mr. Donald F. Knuth (40)
Mr. William G. McDonald (1)

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