

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME: 01 N Y R E G 1 14 15 0 0 - 0 0 0 0 0 - 0 0 25 26 4 1 1 1 1 30 31 0 3 32

CATEGORY: 01 CONT 57 8 M I 58 L 59 L 60 0 5 0 - 0 2 4 4 68 0 9 0 8 7 5 74 0 9 2 9 7 5 80

EVENT DESCRIPTION

02 7 8 9 During routine scan of control board, operator noted discrepancy between rod position
03 7 8 9 indicators and bank counters. Although deviation was less than normal alarm point for
04 7 8 9 the rod deviation monitor, he investigated and found alarm point was not at normal
05 7 8 9 setting, plus or minus 7.5 inches. He started a hand log as specified by Tec. Spec.
06 7 8 9 Table 3.5-1 item 16a. Item 16b was still in service. (Unusual Event 50-244/75-07)

SYSTEM CODE: 07 7 8 9 I F 10 CAUSE CODE: D 11 COMPONENT CODE: A N N U N C 12 17 PRIME COMPONENT SUPPLIER: N 43 COMPONENT MANUFACTURER: W 1 2 0 44 47 VIOLATION: N 48

CAUSE DESCRIPTION

08 7 8 9 The event was caused by lack of administrative and procedural coverage relative to
09 7 8 9 Technical Specification related function of the plant computer. The rod deviation moni-
10 7 8 9 tor is a series of programs in the computer. Investigation (cont'd. on attached sheet)

FACILITY STATUS: 11 7 8 9 E 9 % POWER: 1 0 0 10 12 13 OTHER STATUS: NA 44 45 METHOD OF DISCOVERY: a 46 47 DISCOVERY DESCRIPTION: NA 48

FORM OF ACTIVITY RELEASED: 12 7 8 9 Z 9 CONTENT OF RELEASE: Z 10 11 AMOUNT OF ACTIVITY: NA 44 45 LOCATION OF RELEASE: NA 48

PERSONNEL EXPOSURES

13 7 8 9 0 0 0 11 Z 12 13 NA 80

PERSONNEL INJURIES

14 7 8 9 0 0 0 11 12 NA 80

OFFSITE CONSEQUENCES

15 7 8 9 NA 80

LOSS OR DAMAGE TO FACILITY

16 7 8 9 Z 10 NA 80

PUBLICITY

17 7 8 9 NA 80

ADDITIONAL FACTORS

18 7 8 9 NA 80

19 7 8 9 NA 80

8304050202 750929
PDR ADDCK 05000244
S PDR

NAME: Bruce A. Snow

PHONE: 716/546-2700, ext. 291-214

Licensee Event Report
Unusual Event 50-244/75-07

Cause Description (dont'd.)

revealed that the alarm setpoint had been changed to $\pm 20''$. The time of the event and the individual involved could not be determined. The alarm following the 1975 refueling shutdown had been set to $\pm 7.5''$.

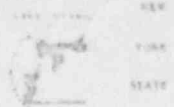
The computer variable for the alarm was available to be changed by any person using the console in the control room as well as the programmer's console, in a separate room. The program has been changed so that this variable cannot be changed by personnel from the control room.

The event was discussed at PORC meetings 126-75 and 127-75 on 9-8-75 and 9-10-75.

Further remedial actions recommended were to develop:

- (A) An Administrative Procedure relative to Technical Specification - related programs in the computer.
- (B) An "S" series of procedures for the computer to include program descriptions, operator verifications of programs and operator action when computer is out of service.

This action will be documented according to Corrective Action Report 1039.



ROCHESTER GAS AND ELECTRIC CORPORATION * 89 EAST AVENUE, ROCHESTER, N.Y. 14649

LEON D. WHITE, JR.
VICE PRESIDENT

TELEPHONE
AREA CODE 716 548-2700

September 29, 1975

Mr. James P. O'Reilly, Director
U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406



Subject: Unusual Event 75-07, Control Rod Deviation Monitor alarm
point change
R. E. Ginna Nuclear Power Plant, Unit No. 1
Docket No. 50-244

Dear Mr. O'Reilly:

In accordance with Technical Specifications, Article 6.6.2b, the attached report of Unusual Event 75-07 is hereby submitted. Two additional copies of this letter and the attachment are enclosed.

Very truly yours,

L. D. White, Jr.

Attachment

cc: Mr. Donald F. Knuth (30)
Mr. William G. McDonald (3)

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