

# LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6

[PLEASE PRINT ALL REQUIRED INFORMATION]

LICENSEE NAME: 01 N Y R E G 1 14

LICENSE NUMBER: 0 0 - 0 0 0 0 0 - 0 0 25

LICENSE TYPE: 4 1 1 1 1 30

EVENT TYPE: 0 3 31 32

CATEGORY: 01 CON'T 57 58

REPORT TYPE: L 59

REPORT SOURCE: L 60

DOCKET NUMBER: 0 5 0 - 0 2 4 4 68

EVENT DATE: 1 2 1 4 7 5 69 74

REPORT DATE: 0 1 0 8 7 6 75 80

## EVENT DESCRIPTION

02 7 8 9 During inspection round, a pinhole was noted in a 1/2" socket weld on the "B" charging

03 7 8 9 pump discharge drain line. The two other charging pumps were operable. The affected

04 7 8 9 pump was immediately isolated. The weld was cut out and replaced as described below

05 7 8 9 and per approved maintenance and welding procedures. (Reportable Occurrence 75-12,

06 7 8 9 30 day)

SYSTEM CODE: 07 P C 10

CAUSE CODE: A 11

COMPONENT CODE: P I P E X X 17

PRIME COMPONENT SUPPLIER: N 43

COMPONENT MANUFACTURER: Z 9 9 9 44 47

VIOLATION: N 48

## CAUSE DESCRIPTION

08 7 8 9 The cause of the leak was a faulty weld. To insure integrity of the piping section

09 7 8 9 involved, which included the repaired leak reported on 11/15/75, the affected drain

10 7 8 9 piping section was removed and refabricated with new (cont'd. under Additional Factors)

FACILITY STATUS: 11 E 9

% POWER: 1 0 0 10 12 13

OTHER STATUS: NA 44

METHOD OF DISCOVERY: b 45

DISCOVERY DESCRIPTION: Visual 46

FORM OF ACTIVITY RELEASED: 12 M 9

CONTENT OF RELEASE: M 10

AMOUNT OF ACTIVITY: Not discernible 44

LOCATION OF RELEASE: Auxiliary Building vent to atmosphere 45

## PERSONNEL EXPOSURES

NUMBER: 13 0 0 0 11

TYPE: 2 12

DESCRIPTION: NA 13

## PERSONNEL INJURIES

NUMBER: 14 0 0 0 11

DESCRIPTION: NA 12

## OFFSITE CONSEQUENCES

15 7 8 9 No discernible increase in either release rate or leakage rate.

## LOSS OR DAMAGE TO FACILITY

TYPE: 16 2 10

DESCRIPTION: NA 10

## PUBLICITY

17 7 8 9 NA 10

8304050177 760108  
PDR ADOCK 05000244  
S PDR

## ADDITIONAL FACTORS

18 7 8 9 (cont'd. from Cause Description) piping. All new welds of the piping replacement

19 7 8 9 received liquid penetrant examination per quality control requirements.

NAME: D. P. Hamelink

PHONE: 716/546-2700, ext. 291-215



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

LEON D. WHITE, JR.  
VICE PRESIDENTTELEPHONE  
AREA CODE 716 546-2700

January 8, 1976

Mr. James P. O'Reilly, Director  
U. S. Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Region I  
631 Park Avenue  
King of Prussia, Pennsylvania 19406



Subject: Reportable Occurrence 75-12 (30-day report), Charging Pump  
discharge drain line pinhole leak  
R. E. Ginna Nuclear Power Plant, Unit No. 1  
Docket No. 50-244

Dear Mr. O'Reilly:

In accordance with Technical Specifications, Article 6.9.2b, the attached report of Reportable Occurrence 75-12, 30-day, is hereby submitted. Two additional copies of this letter and the attachment are enclosed.

Very truly yours,

L. D. White, Jr.

Attachment

cc: Mr. Donald F. Knuth (30)  
Mr. William G. McDonald (3)

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