

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME		LICENSE NUMBER		LICENSE TYPE		EVENT TYPE	
01	N	Y	R	E	G	1	0
7	8	9	14	15	25	26	30
CATEGORY		REPORT TYPE		REPORT SOURCE		DOCKET NUMBER	
01	CONT	L	L	0	5	0	2
7	8	57	58	59	60	61	68
EVENT DATE				REPORT DATE			
0	2	0	7	7	6	0	3
69	74	75	80	81	86	91	96

EVENT DESCRIPTION

02	During valve alignment verification following manual containment isolation (CI) and con-						
03	tainment ventilation isolation (CVI) in preparation for ILRT, sump A discharge AOV had						
04	not closed. Investigation revealed that MG-6 relays in "A" safeguards train for CI and						
05	CVI would not latch and would drop back on release of pushbutton. Train "B" functioned						
06	properly. There has been no previous failure of this (cont'd. under Additional Factors)						

SYSTEM CODE		CAUSE CODE		COMPONENT CODE		PRIME COMPONENT SUPPLIER		COMPONENT MANUFACTURER		VIOLATION	
07	I	B	B	R	E	L	A	Y	X	N	W
7	8	9	10	11	12	17	43	44	47	48	49

CAUSE DESCRIPTION

08	Westinghouse Electric Corp. type MG-6 relays, style 289B363A11, 125 VDC, were found						
09	with improper latch screw factory adjustment. Removed relays were adjusted and stored						
10	as spares. Remaining MG-6 relays in safeguard racks will be checked during safe-						
10	guard functional test during this refueling outage.						

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
11	H	0	0	0	NA	NA	NA	NA	NA
7	8	9	10	12	13	44	45	46	80

FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE	
12	Z	Z	NA	NA	NA	NA	NA
7	8	9	10	11	44	45	80

PERSONNEL EXPOSURES

NUMBER		TYPE		DESCRIPTION	
13	0	0	0	Z	NA
7	8	9	11	12	13

PERSONNEL INJURIES

NUMBER		DESCRIPTION	
14	0	0	0
7	8	9	12

OFFSITE CONSEQUENCES

15	NA	
7	8	9

LOSS OR DAMAGE TO FACILITY

TYPE		DESCRIPTION	
16	Z	NA	
7	8	9	10

PUBLICITY

17	NA		8304050097 770525
7	8	9	PDR ADDOCK 05000244
			S PDR

ADDITIONAL FACTORS

18	(cont'd. from Event Description) type. Identical replacement relays from original spare						
19	parts inventory were adjusted, tested, installed and retested satisfactorily by qualified						
19	test personnel. (Reportable Occurrence 76-07, 30-day)						

NAME: E. Clair Edgar

PHONE: 716/546-2700, ext. 291-223



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

LEON D. WHITE, JR.
VICE PRESIDENT

TELEPHONE
AREA CODE 716 546-2700

March 1, 1976



Mr. James P. O'Reilly, Director
U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

Subject: Reportable Occurrence 76-07 (30-day report), Relays for
Train "A" containment isolation and containment ventilation
isolation failure to latch.
R. E. Ginna Nuclear Power Plant, Unit No. 1
Docket No. 50-244

Dear Mr. O'Reilly:

In accordance with Technical Specifications, Article 6.9.2b, the attached
report of Reportable Occurrence 76-07, 30-day, is hereby submitted. Two
additional copies of this letter and the attachment are enclosed.

Very truly yours,

L. D. White, Jr.

Attachment

cc: Mr. Ernst Volgenau (30)
Mr. William G. McDonald (3)

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