

[PLEASE PRINT ALL REQUIRED INFORMATION]

EVENT
TYPE

01	I	L	D	R	S	2	00	-	00	00	00	-	00	4	1	1	1	1	0	1
7	8	9				14	15						25	26					31	32

CATEGORY		REPORT TYPE	REPORT SOURCE	DOCKET NUMBER				EVENT DATE				REPORT DATE											
01	CONT	T	L	0	5	0	-	0	2	3	7	1	2	1	4	7	6	1	2	2	8	7	6
7	8	57	58	59	60	61					68	69					74	75					80

[illegible]

02 NOTIFICATION WAS RECEIVED FROM GENERAL ELECTRIC COMPANY
7 8 9 80

03 STATING THAT THE ABSOLUTE MAXIMUM AVERAGE PLANAR LINEAR HEAT
7 8 9 80

04 GENERATION RATE (MAPLHGR) LIMITS MAY NO LONGER BE CONSIDERED
7 8 9 80

05 SUFFICIENTLY CONSERVATIVE. GE RECOMMENDED THAT THE MAPLHGR
7 8 9 80

06 ABSOLUTE LIMITS BE REDUCED BY 4%. SINCE THE MAXIMUM ACTUAL
7 8 9 80

PRIME (SEE ATTACHED SHEET)

SYSTEM CODE		CAUSE CODE	COMPONENT CODE					COMPONENT SUPER	COMPONENT MANUFACTURER			VIOLATION				
7	8	9	10	11	12	13	14	15	16	17	43	44	45	46	47	48
0	7	R	C	B	Z	Z	Z	Z	Z	Z	Z	Z	9	9	9	N

CAUSE DESCRIPTION

08	AN APPARENT ADMINISTRATIVE ERROR WAS IDENTIFIED IN THE MAPLHGR	80
09	CALCULATIONS DERIVED FROM GE'S ECCS ANALYSIS RESULTS. AN OPER-	80
10	ATING ORDER WAS PROMPTLY ISSUED TO ENSURE COMPLIANCE WITH	80
	(SEE ATTACHED SHEET)	80

(SEE ATTACHED SHEET) 80

FACILITY STATUS		% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION
11	Z	Z Z Z	NA	D	VENDOR NOTIFICATION
7 8	9	10 11 12	13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	44 45	46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

FORM OF ACTIVITY RELEASED: 12
CONTENT OF RELEASE: 2
AMOUNT OF ACTIVITY: NA
LOCATION OF RELEASE: NA

PERSONNEL EXPOSURES

NUMBER				TYPE	DESCRIPTION
13	000	Z		NA	

PERSONNEL INJURIES

NUMBER				DESCRIPTION
1	4	0	0	NA

OFFSITE CONSEQUENCES

15	NA
----	----

LOSS OR DAMAGE TO FACILITY

TYPE	DESCRIPTION
16 Z	NA

PUBLICITY

17 NA

ADDITIONAL FACTORS

18 NA 8304050096 741228

19 | PDR ADOCK 05000237
S PDR

7 8 9 NAME: THOMAS RAUSCH PHONE: EXT 432

NAME: THOMAS RAUSCH

PHONE: EXT. 432

EVENT DESCRIPTION (Continued)

APLHGR values for both units have remained well below the permissible limits, this event is considered to be of little safety significance. This is not a repetitive occurrence. (50-237/1976-69)

CAUSE DESCRIPTION (Continued)

the revised operating limits. The computer-stored limits for APLHGR were subsequently reduced by 4%.

A Tech Spec revision request will be initiated upon completion of GE's continuing reevaluation of their ECCS analysis. This revision of the applicable Tech Spec limits will provide a satisfactory long-term corrective action.

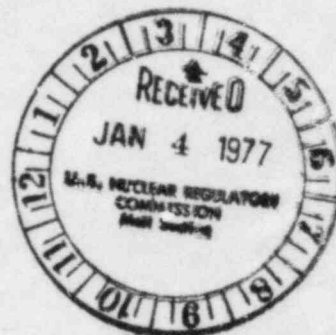


Commonwealth Edison
Dresden Nuclear Power Station
P.R. #1
Morris, Illinois 60450
Telephone 815/942-2920

IE FILE COPY

BBS Ltr. #76-899

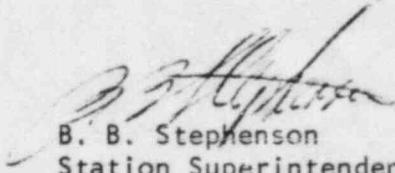
December 28, 1976



Mr. James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, Illinois 60137

REFERENCE : Docket No. 50-237
Docket No. 50-249

Enclosed please find Reportable Occurrence report number 50-237/1976-69.
This report is being submitted to your office in accordance with the Dresden
Nuclear Power Station Technical Specifications, Section 6.6.B.


B. B. Stephenson
Station Superintendent
Dresden Nuclear Power Station

BBS:jo

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
File/NRC