

LICENSEE EVENT REPORT

CONTROL BLOCK:

1					6

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME: 01 1 L D R S 2 14
7 8 9

LICENSE NUMBER: 0 0 - 0 0 0 0 0 - 0 0 25
15

LICENSE TYPE: 4 1 1 1 1 30
26

EVENT TYPE: 0 3 32
31

CATEGORY: 01 CONT 57 58
7 8

REPORT TYPE: L 59
57

REPORT SOURCE: L 60
58

DOCKET NUMBER: 0 5 0 - 0 2 3 7 68
61

EVENT DATE: 1 2 1 8 7 6 74
69

REPORT DATE: 0 1 1 3 7 7 80
75

EVENT DESCRIPTION

02	Following a routine monthly surveillance, an attempt was made to return the Unit-2	80
03	diesel generator to service; however, the diesel failed to carry the required load.	80
04	The diesel generator, which operated slightly erratically, would not accept a	80
05	loading greater than 2000 KW. The Unit-2/3 diesel generator was available to	80
06	provide backup emergency power. (50-237/1976-70)	80

SYSTEM CODE		CAUSE CODE		COMPONENT CODE					PRIME COMPONENT SUPPLIER	COMPONENT MANUFACTURER				VIOLATION		
07	E E	B		E	N	G	I	N	E	A	W	0	9	7	N	
7	8	9	10	11	12	13	14	15	16	17	43	44	45	46	47	48

CAUSE DESCRIPTION

08	7	8	9	1	The diesel generator loading problem was caused by water in the diesel fuel supply.	
09	7	8	9	1	During turbine building oil drain flushing operations, water had been inadvertently	80
10	7	8	9	1	forced into the diesel generator fuel oil day tank via the tank's overflow line.	80

FACILITY STATUS										OTHER STATUS										METHOD OF DISCOVERY										DISCOVERY DESCRIPTION									
11										093										B										NA									
FORM OF ACTIVITY RELEASED										CONTENT OF RELEASE										AMOUNT OF ACTIVITY										LOCATION OF RELEASE									
12										Z										NA										NA									

PERSONNEL EXPOSURES

NUMBER				TYPE	DESCRIPTION
13	0	0	0	Z	NA

PERSONNEL INJURIES

NUMBER				DESCRIPTION	
1	4	0	0	0	NA

OFFSITE CONSEQUENCES

15 NA

LOSS OR DAMAGE TO FACILITY

TYPE		DESCRIPTION
16	7	NA

PUBLICITY

17 NA 80

ADDITIONAL FACTORS

18	NA	
7 8 9	8304050087 770113	80
	PDR ADOCK 05000237	
19	S PDR	
7 8 9		80

NAME: Jeff Martin

PHONE: Ext. 421

CAUSE DESCRIPTION (Continued)

Immediate corrective action was to drain the fuel oil day tank and to flush the supply lines and oil injection piping. The fuel oil filters and fuel strainer were replaced, and the diesel was tested and returned to service.

As a long-term corrective action, the overflow lines on the Unit-2, Unit-3 and Unit-2/3 diesel generator fuel oil day tanks will be re-routed in such a way as to preclude day tank contamination during oil drain flushing operations. This is not a repetitive occurrence.



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BBS Ltr. #77-35

January 13, 1977



Mr. James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Enclosed please find Reportable Occurrence report number 50-237/1976-70.
This report is being submitted to your office in accordance with the Dresden
Nuclear Power Station Technical Specifications, Section 6.6.B.

B. B. Stephenson
Station Superintendent
Dresden Nuclear Power Station

BBS:jo

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
File/NRC

862

JAN 19 1977