

[PLEASE PRINT ALL REQUIRED INFORMATION]

EVENT DESCRIPTION

(Continued)

CAUSE DESCRIPTION

(Continued) 80

PERSONNEL EXPOSURES

PERSONNEL INJURIES

OFFSITE CONSEQUENCES

LOSS OR DAMAGE TO FACILITY

PUBLICITY

ADDITIONAL FACTORS

830405007B 770120
PDR ADCK 05000237
S PDR

NAME: Ralph V. Nimmer

PHONE. EXT. 222

EVENT DESCRIPTION (Continued)

(b) that the total combined interval of any 3 consecutive intervals was not to exceed 3.25 times the specified surveillance interval. Surveillance interval violations were identified in both categories described above. It was also noted during the audit that certain surveillance items had not been conducted. (See attached list for titles of surveillance items involved.) (50-237/1976-71)

CAUSE DESCRIPTION (Continued)

was scheduled for the same time period each month regardless of when it had been performed the previous month. Consequently, if a monthly item, for example, were performed nine days "early," by the time the item appeared on the schedule to be performed again, the interval plus 25% would have already elapsed, resulting in a Tech Spec violation.

By June, 1976, a course of action had been decided upon which would ensure that surveillance intervals did not exceed the revised limits. First, the computer was to be reprogrammed to schedule surveillances on a date-done rather than on a frequency basis. A formal request for program modifications was initiated in July, 1976. These modifications had been programmed, tested, and successfully implemented by December, 1976. Secondly, a base date (desirable surveillance date) was to be assigned to each regularly scheduled surveillance item to provide a stable reference point. This phase has been substantially completed, and final base date information is expected to be entered into the computer no later than February 28, 1977.

Successful implementation of the program described above will permit a prompt comparison to be made between a given surveillance item's scheduled date and its base date. In this manner it will be possible to determine readily whether a surveillance item has been performed within the required interval. To ensure that any discrepancy is identified in a timely manner, all surveillance items will be reviewed on a monthly basis.

The number of surveillance items involved in this event represented less than 1% of the total number of surveillances conducted during the period in question. The safety implications of this event, therefore, were considered to be minimal. Surveillance interval violations were identified concurrently for all three units at Dresden.

SURVEILLANCE FREQUENCY VIOLATIONS

UNIT #2

INSTRUMENTATION
AREA

V. .	SURV. ITEM NO.	* F. Q.	DESCRIPTION	TECH. SPEC.	DATES OF EXCEEDED INTERVALS
	001D	1	Radwaste Discharge to River Rad. Monitor	4.8.C	7-16-76 To 8-30-76
	004	1	Low Reactor Water Level Scram	4.1.2	6-12-76 To 7-21-76 10-10-76 To 11-20-76
	010	3	Reactor Pressure 600 PSIG Bypass Scram	3.1.1	8-14-76 To 11-26-76
	011	3	Turbine 1st Stage Pressure 45% Scram	3.1.1	8-12-76 To 11-23-76
	021	1	Rx Low-Low Level Isolation	4.2.1	6-12-76 To 7-21-76 10-10-76 To 11-20-76
	022	3	Main Steam Line Low Pressure Isolation	4.2.1	8-15-76 To 11-23-76
	023	1	Main Steam Line High Flow Isolation	4.2.1	10-10-76 To 11-21-76
	027	3	HPCI Turbine Trip Low Rx Pressure Isol.	4.2.1.	6-15-76 To 9-27-76
	028	1	Isolation Condenser Steam Line Hi Flow Isol.	4.2.1	8-11-76 To 9-22-76
	028	3	Isolation Condenser Steam Line Hi Flow Isol.	4.2.1	7-7-76 To 10-18-76
	029	1	Isolation Condenser Condensate Line Flow Isol.	4.2.1	8-11-76 To 9-22-76
	029	3	Isolation Condenser Condensate Line Flow Isol.	4.2.1	7-7-76 To 10-18-76
	037	1	Rx Low-Low Water Level ECCS	4.2.1	6-12-76 To 7-22-76 9-14-76 To 10-22-76
	041	3	Sustained High Rx Pressure ECCS (Iso. Cond.)	4.2.1	8-14-76 To 11-26-76
	042	1	Containment Spray Interlocks ECCS (2)	4.2.1	6-15-76 To 7-28-76
	042	3	Containment Spray Interlocks ECCS (2)	4.2.1	6-15-76 To 9-24-76

*F.Q. = Type of Frequency Violation:

1 = 1 Frequency Interval Plus 25% Exceeded

3 = 3 Times Normal Interval Plus Single Interval 25% Exceeded

M = Missed Surveillance

UNIT #2

[illegible]

*M = Missed Surveillance

UNIT #2

[illegible]

M = Missed Surveillance



Commonwealth Edison
Dresden Nuclear Power Station
R.R. #1
Morris, Illinois 60450
Telephone 815/942-2920

BBS Ltr. # 77-51

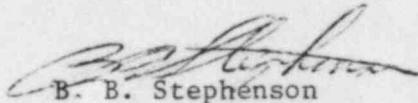
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January 20, 1977



Mr. James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Enclosed please find Reportable Occurrence report number 50-237/1976-71.
This report is being submitted to your office in accordance with the Dresden
Nuclear Power Station Technical Specifications, Section 6.6.B.


B. B. Stephenson
Station Superintendent
Dresden Nuclear Power Station

BBS:jo

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
File/NRC

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