

LICENSEE EVENT REPORT

CONTROL BLOCK

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME 01 N Y R E G I 14										LICENSE NUMBER 00 - 00 00 00 00 - 00 00 25										LICENSE TYPE 4 1 1 1 1 30					EVENT TYPE 0 3 31 32	
01 CONT 7 8		CATEGORY 57 58		REPORT TYPE 59		REPORT SOURCE L 60		DOCKET NUMBER 0 5 0 - 0 2 4 4 68					EVENT DATE 0 2 0 7 7 6 74					REPORT DATE 0 5 2 5 7 7 80								

EVENT DESCRIPTION

02 During valve alignment verification following manual containment isolation (CI' and con- 7 8 9 80																																																																															
03 tainment ventilation isolation (CVI) in preparation for ILRT, sump A discharge AOV had 7 8 9 80																																																																															
04 not closed. Investigation revealed that MG-6 relays in "A" safeguards train for CI and 7 8 9 80																																																																															
05 CVI would not latch and would drop back on release of pushbutton. Train "B" functioned 7 8 9 80																																																																															
06 properly. There has been no previous failure of this (cont'd. under Additional Factors) 7 8 9 80																																																																															

SYSTEM CODE I B 7 8 9 10		CAUSE CODE B 11		COMPONENT CODE R E L A Y X 12 17					PRIME COMPONENT SUPPLIER N 43		COMPONENT MANUFACTURER W 1 2 0 44 47					VIOLATION N 48	
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CAUSE DESCRIPTION

08 Westinghouse Electric Corp. type MG-6 relays, style 289B363A11, 125 VDC, were found 7 8 9 80																																																																															
09 with improper latch screw factory adjustment. Removed relays were adjusted and stored 7 8 9 80																																																																															
10 as spares. Remaining MG-6 relays in safeguard racks were (cont'd. on attached sheet) 7 8 9 80																																																																															

FACILITY STATUS H 7 8 9		% POWER 0 0 0 10 12		OTHER STATUS NA 13		METHOD OF DISCOVERY b 44 45		DISCOVERY DESCRIPTION NA 46 80											
FORM OF ACTIVITY RELEASED Z 7 8 9		CONTENT OF RELEASE Z 10 11		AMOUNT OF ACTIVITY NA 12 44		LOCATION OF RELEASE NA 45 80													

PERSONNEL EXPOSURES

NUMBER 0 0 0 7 8 9 11		TYPE Z 12		DESCRIPTION NA 13 80															
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PERSONNEL INJURIES

NUMBER 0 0 0 7 8 9 11		DESCRIPTION NA 12 80															
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OFFSITE CONSEQUENCES

15 7 8 9		NA 80															
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LOSS OR DAMAGE TO FACILITY

TYPE Z 7 8 9 10		DESCRIPTION NA 80															
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PUBLICITY

17 7 8 9		NA 80															
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PDR ADOCK 05000244
S PDR

ADDITIONAL FACTORS

18 (cont'd. from Event Description) type. Identical replacement relays from original spare 7 8 9 80																																																																															
19 parts inventory were adjusted, tested, installed and retested satisfactorily by qualified 7 8 9 80																																																																															
test personnel. (Reportable Occurrence 76-07, 30-day) 7 8 9 80																																																																															

NAME: E. Clair Edgar

PHONE: 716/546-2700, ext. 291-223

Cause Description (cont'd.)

checked during safeguard functional test during the 1976 refueling outage. Measurements were taken of the clearance between the electromagnetic pole face and the raised section of the armature which strikes the pole face. This clearance should be between .005" and .015". The results were reported in our May 12, 1976 supplemental report.

As stated in that letter the clearances were to be rechecked in the 1977 refueling outage to detect any drift. The results are as follows:

1. Eight relays were found with about .012" clearance.
2. Three relays were found with about .015" clearance. They were adjusted to about .012" clearance.
3. Three relays were found with about .010" clearance. They were adjusted to about .012" clearance.



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649

LEON D. WHITE, JR.
VICE PRESIDENT

TELEPHONE
AREA CODE 716 546-2700

May 25, 1977

Mr. James P. O'Reilly, Director
U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

IE FILE COPY



Subject: Supplemental report on Reportable Occurrence 76-07, Relays for
Train "A" containment isolation and containment ventilation
isolation failure to latch
R. E. Ginna Nuclear Power Plant, Unit No. 1
Docket No. 50-244

Dear Mr. O'Reilly:

In a supplemental report dated May 12, 1976 on the subject Licensee Event Report it was stated that the MG-6 relays in safeguard racks would be rechecked for clearance no later than the next regular refueling to detect any drift. The attached update report LER 76-07/30 provides the results of this investigation.

Two additional copies of this letter and the attachment are enclosed to conform to the original submittal of LER 76-07/3L.

Very truly yours,

L. D. White, Jr.
L. D. White, Jr.

Attachment

cc: Dr. Ernst Volgenau (30)
Mr. William G. McDonald (3)

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