

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6

[PLEASE PRINT ALL REQUIRED INFORMATION]

LICENSEE NAME						LICENSE NUMBER										LICENSE TYPE					EVENT TYPE	
01 ILDRS2						00-000000-00										41111					03	
7	8	9	14	15	25	26	30	31	32													
CATEGORY			REPORT TYPE	REPORT SOURCE	DOCKET NUMBER					EVENT DATE					REPORT DATE							
01 CONT			L	I	050-0237					053176					061676							
7	8	57	58	59	60	61	68	69	74	75	80											

EVENT DESCRIPTION

02	LPCI AND CORE SPRAY MONTHLY OPERABILITY CHECKS WERE NOT PERFORMED AS REQUIRED BY	80
03	TECH SPEC SECTIONS 4.5.A.C AND 4.5.A.D DURING THE MONTH FOLLOWING APRIL 23, 1976.	80
04	THE SURVEILLANCES WERE COMPLETED ON JUNE 3, 1976; HOWEVER, THIS DATE WAS NOT	80
05	WITHIN THE PERMISSIBLE TECH SPEC TIME LIMIT. THIS EVENT REPRESENTS THE FIRST REPORT-	80
06	ABLE OCCURRENCE RESULTING FROM THE SURVEILLANCE PROGRAM AT DRESDEN. (50-237/1976-39)	80

SYSTEM CODE		CAUSE CODE	COMPONENT CODE					PRIME COMPONENT SUPPLIER	COMPONENT MANUFACTURER				VIOLATION
07 SF		A	ZZZZZZ					Z	Z9999				Y
7	8	9	10	11	12	17	43	44	47	48			

CAUSE DESCRIPTION

08	THE CAUSE OF THE EVENT WAS PERSONNEL ERROR. SUPERVISING PERSONNEL FAILED TO SCHEDULE	80
09	THE SURVEILLANCES DURING THE ALLOTTED TIME PERIOD. THE LPCI SUBSYSTEM WAS OPERATED	80
10	ON SEVERAL OCCASIONS DURING THIS PERIOD, MOST NOTABLY DURING THE AUTOMATIC BLOWDOWN	80

FACILITY STATUS	% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION				
11 E	075	NA	D	NA				
7	8	9	10	13	44	45	46	80

FORM OF ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY	LOCATION OF RELEASE				
12 Z	Z	NA	NA				
7	8	9	10	11	44	45	80

PERSONNEL EXPOSURES

NUMBER	TYPE	DESCRIPTION				
13 000	Z	NA				
7	8	9	11	12	13	80

PERSONNEL INJURIES

NUMBER	DESCRIPTION				
14 000	NA				
7	8	9	11	12	80

OFFSITE CONSEQUENCES

15	NA	80
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LOSS OR DAMAGE TO FACILITY

TYPE	DESCRIPTION			
16 Z	NA			
7	8	9	10	80

PUBLICITY

17	NA	80
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ADDITIONAL FACTORS

18	NA	80
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19	NA	80
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8304050043 760616
PDR ADDCK 05000237
S PDR

NAME: R.W. COEN

PHONE: EXT. 421

CAUSE DESCRIPTION (Continued)

system problem on May 25 (R.O. 50-237/1976-34). At that time, full-flow torus cooling was initiated using 3 LPCI pumps. Although the pumps were indeed operated, the failure to perform formal surveillance testing for the month constitutes a Tech Spec violation.



Commonwealth Edison

Dresden Nuclear Power Station
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Morris, Illinois 60450
Telephone 815/942-2920

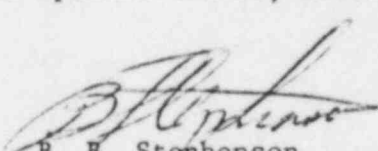
BBS Ltr. #464-76

June 16, 1976



Mr. James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Enclosed please find Reportable Occurrence number 50-237/1976-39.
This report is being submitted to your office in accordance with the
Dresden Nuclear Power Station Technical Specifications, Section 6.6.B.


B. B. Stephenson
Station Superintendent
Dresden Nuclear Power Station

BBS:jo

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
File/NRC

6317

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