

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6

(PLEASE PRINT ALL REQUIRED INFORMATION)

LICENSEE NAME		LICENSE NUMBER		LICENSE TYPE		EVENT TYPE	
01	I L D R S 2	00-000000-00	41111	03			
7	8	9	14	15	25	26	30
CATEGORY		REPORT TYPE	REPORT SOURCE	DOCKET NUMBER		EVENT DATE	
01	CON'T	L	L	050-0237	061076	092276	
7	8	57	58	59	60	61	68
74		75		76		80	

EVENT DESCRIPTION

02	DURING PUMP OPERABILITY TESTING, CORE SPRAY SYSTEM TEST VALVE MO 2-						
03	1402-4B FAILED TO CLOSE AGAINST PUMP PRESSURE. THE VALVE CLOSED SATIS-						
04	FACTORILY AFTER THE PUMP WAS SECURED. THE EVENT HAD MINIMAL SAFETY						
05	SIGNIFICANCE SINCE THE REDUNDANT CORE SPRAY LOOP WAS OPERABLE IN ADDI-						
06	TION TO THE "A" AND "B" LPCI SYSTEMS. THE VALVE WAS LEFT IN THE CLOSED						
(SEE ATTACHED SHEET)							

SYSTEM CODE		CAUSE CODE		COMPONENT CODE		PRIME COMPONENT SUPPLIER		COMPONENT MANUFACTURER		VIOLATION	
07	S F	F	V A L V E X	A	P I 1 9 5	N					
7	8	9	10	11	12	17	43	44	47	48	

CAUSE DESCRIPTION

09	THE FAILURE WAS APPARENTLY CAUSED BY INADEQUATE LUBRICATION OF THE						
09	VALVE STEM. THE TORQUE SWITCH SETTINGS ON THE VALVE OPERATOR WERE						
10	VERIFIED TO BE CORRECT. THE VALVE STEM WAS LUBRICATED, AND THE VALVE WAS						
(SEE ATTACHED SHEET)							

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION			
11	E	070	NA	B	NA						
7	8	9	10	12	13	44	45	46	80		

FORM OF ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE		
12	Z	Z	NA	NA				
7	8	9	10	11	44	45	80	

PERSONNEL EXPOSURES

NUMBER		TYPE		DESCRIPTION	
13	000	Z	NA		
7	8	9	11	12	13

PERSONNEL INJURIES

NUMBER		DESCRIPTION	
14	000	NA	
7	8	9	12

OFFSITE CONSEQUENCES

15	NA	
7	8	9

LOSS OR DAMAGE TO FACILITY

TYPE		DESCRIPTION	
16	Z	NA	
7	8	9	10

PUBLICITY

17	NA	
7	8	9

8303300787 760922
PDR ADOCK 05000237
S PDR

ADDITIONAL FACTORS

18	THIS EVENT WAS INITIALLY CLASSIFIED AS A NON-REPORTABLE OCCUR-						
7	8	9					

19	RENCE; HOWEVER, AFTER ON-SITE REVIEW OF THE REPORT AND SUBSEQUENT						
7	8	9					

NAME: J. KOLANOWSKI

PHONE: EXT. 265

EVENT DESCRIPTION (Continued)

position after the pump was shut down to ensure the integrity of the core spray injection path to the vessel. Several core spray system test valve failures have occurred at Dresden. (50-237/1976-58)

CAUSE DESCRIPTION (Continued)

operated successfully four times against system pressure.

A program is underway to establish an operators' lubrication crew to keep up with plant lubrication requirements. This preventive maintenance program will help to eliminate valve failures which result from a lack of lubrication. MO 2-1402-4B is a Crane 8-inch globe valve, operated by a Limitorque SMB-0 operator.

ADDITIONAL FACTORS (Continued)

discussions with NRC, the event was reclassified as a Reportable Occurrence on 8-25-76.



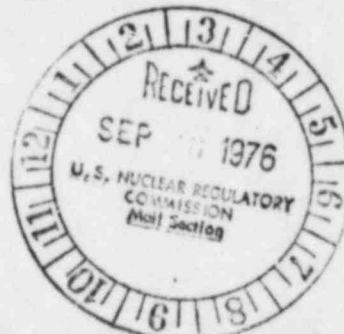
Commonwealth Edison
Dresden Nuclear Power Station
R.R. #1
Morris, Illinois 60450
Telephone 815/942-2920

12

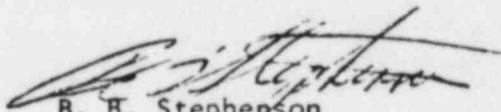
BBS Ltr. #76-692

September 23, 1976

Mr. James G. Keppler, Regional Director
Directorate of Regulatory Operations - Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, Illinois 60137



Enclosed please find Reportable Occurrence report number 50-237/1976-58. This report is being submitted to your office in accordance with the Dresden Nuclear Power Station Technical Specifications, Section 6.6.B.


B. B. Stephenson
Station Superintendent
Dresden Nuclear Power Station

BBS:jo

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
File/NRC

9936

COPY SENT REGION 