

LICENSEE EVENT REPORT

Update Report - Previous Report
Date - 8-17-79

CONTROL BLOCK:

							(1)
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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	2	2	0	0	-	0	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5
7	8	LICENSEE CODE						14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT	58

CON'T

0 1
7 8

REPORT SOURCE L 6 0 5 0 0 0 3 6 6 7 0 7 2 1 7 9 8 0 1 2 7 8 3 9
60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On 7-21-79, at 1500 CST, personnel performing surveillance procedure

0 3 | HNP-2-3353E discovered they were unable to complete the procedure satis-

0 4 | factorily because reactor, turbine, & radwaste buildings' charcoal fil-

0 5 | ter deluge systems would not operate automatically. The health & safety

0 6 | of the public were not affected by this non-repetitive event.

0 7 |

0 8 |

7 8 9

SYSTEM CODE 0 9		CAUSE CODE A B		CAUSE SUBCODE X		COMPONENT CODE V A L V E X				COMP. SUBCODE E		VALVE SUBCODE D	
7	8	9	10	11	12	13	14	15	16	17	18	19	20
LER/RO REPORT NUMBER 17		EVENT YEAR 7 9		SEQUENTIAL REPORT NO. 0 8 8		OCCURRENCE CODE 0 3		REPORT TYPE X		REVISION NO. 1			
21	22	23	24	25	26	27	28	29	30	31	32		
ACTION TAKEN F		FUTURE ACTION Z		EFFECT ON PLANT Z		SHUTDOWN METHOD Z		HOURS 0 0 0		ATTACHMENT SUBMITTED N		NPRD-4 FORM SUB. N	
33	34	35	36	37	38	39	40	41	42	43	44	PRIME COMP. SUPPLIER A	
18	19	20	21	22	23	24	25	26	27	28	29	COMPONENT MANUFACTURER X 9 9 9	
33	34	35	36	37	38	39	40	41	42	43	44	45 46 47	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Deluge system isolation valves were closed to prevent filter water dam-
1 1 age. Design evaluation indicated plant service water quality & pressure
1 2 fluctuations were the probable cause of leakage & spurious trips. Water
1 3 supplies were changed to fire protection, & all deluge systems were
1 4 tested & placed in automatic mode on 7-1-82.

1		5		B		28		0		8		9		29		NA		30		B		31		Surveillance Test		32	
FACILITY STATUS								% POWER								OTHER STATUS				METHOD OF DISCOVERY				DISCOVERY DESCRIPTION			

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 2 33 10 34

7 8 9 10 11

AMOUNT OF ACTIVITY (35)

NA

44

LOCATION OF RELEASE (36)

NA

45 80

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	(37)	Z	(38)	NA	(39)

PERSONNEL INJURIES										
NUMBER			DESCRIPTION							
1	8	0	0	0	40	NA				

LOSS OF TYPE: 1 3 Z (42) NA (43) R D A I AGE TO FACILITY DESCRIPTION

8302030523 830127
PDR ADOCK 05000366
PDR

PUBLICATION		ISSUED		DESCRIPTION		NRC USE ONLY	
2	0	N	44	NA			

NAME OF PREPARER H. L. Sumner - Supt. Plt. Eng. Serv. PHONE 912-367-7851

DEVIATION REPORT

PLANT E-1, BATCH

UNIT NO. 2

DEVIATION DATE 5/17/79 TIME 17:30 NUMBER 278

TITLE Reactor Water Clean Up Leak Detection

REACTOR POWER 0 MWL GENERATOR OUTPUT 0 MWL (gross)

MODE SWITCH POSITION: Run ☐ , Startup & Hot Standby ☐ , Shutdown ☒ , Defeat ☐

CAUSE OF DEVIATION: Design ☐ , Manufacture ☐ , Installation ☐ , Procedure ☐ , Unusual Service Condition Including Equipment Malfunction ☐ , Equipment Failure ☐ , Scram ☐ , Report No. , Date

TECHNICAL SPECIFICATION REQUIREMENTS PERFORMED: N/A ☒ , Yes ☐

If Yes Explain Plant In Condition

DESCRIPTION OF DEVIATION Personnel inadvertently set RWCU

RWCU leak detection alarm unit for leakage

flow of 134 gpm due to vague surveillance

procedure. HNP-2-3501 and conflicting set points

data sheets. Procedures were HNP-2-3501 and

HNP-2-5207 were revised. Instruments were

recalibrated, and surveillance procedure was revised.

DEVIATION REMEDIED BY J. Blizzard

IF YES, THE CAUSE OF THE DEVIATION IS

IF YES, GIVE THE CAUSE

REVIEWED BY

H. R. Reger

ALTHOUGH PRESENTLY CORRECTED BY THE FOLLOWING ACTION

FURTHER CORRECTIVE ACTION REQUIRED: HNP-2-3501

IF YES, GIVE REPORT NUMBER AND DATE OF CORRECTIVE ACTION