

LICENSEE EVENT REPORT Update Report  
Previous Report Date - 12-30-80CONTROL BLOCK: 

1	2	3	4	5	6
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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4		5
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7 8 9 14 15 25 26 30 57 CAT 58

CON'T

0	1	L	0	5	0	0	0	3	6	6	1	2	1	0	8	0	0	1	2	7	8	3	9
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7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

On 12-5-80, an attempt was made to pressurize the drywell equipment drain sump to radwaste discharge piping to perform a hydrostatic test per the "Pressure Testing of Piping & Components" procedure. This attempt failed due to excessive leakage past an outboard isolation valve. If the valve had been leak rate tested, it probably would not have met the requirements of Tech. Specs. 3.6.1.2.b. The health & safety of the public were not affected by this non-repetitive event.

0	9	M	A	E	B	V	A	L	V	E	X	E	D
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7 8 9 10 11 12 13 14 15 16 17 18 19 20  
17 LER/RO REPORT NUMBER 80 164 03 X 1  
21 22 23 24 25 26 27 28 29 30 31 32  
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER  
B Z Z Z 0000 N N A C 6 6 5  
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

The cause of valve leakage was due to the valve gate not seating properly. The valve gate has been lapped to restore proper fit. The valve was successfully retested on 12-17-80 with zero leakage.

1	5	H	0	0	0	NA	B	Inservice Inspection
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7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50  
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION  
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE  
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION  
PERSONNEL INJURIES NUMBER DESCRIPTION  
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION  
PUBLICATION ISSUED DESCRIPTION  
2 0 N NA  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 508302030460 830127  
PDR ADOCK 05000366  
S PDR

NRC USE ONLY

NAME OF PREPARER H. L. Sumner - Supt. Plt. Eng. Serv. PHONE 912-367-7851

Edwin I. Hatch Nuclear Plant

ADH

Typed  
11/20/83  
Hh

*C. L. Coggin*  
File/Comm  
Georgia Power  
Part of the E. I. Hatch System

December 30, 1980  
PM-80-1254

*5mm*

PLANT E. I. HATCH  
Licensee Event Report  
Docket No. 50-366

United States Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Region II  
Suite 3100  
101 Marietta Street  
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Pursuant to section 6.9.1.9.d of Hatch Unit II Technical Specifications, please find attached Reportable Occurrence Report No. 50-366/1980-164.

*C. L. Coggin*  
M. Manry  
Plant Manager

MM/CLC/pebc

xc: J. H. Miller, Jr.  
R. J. Kelly  
W. A. Widner  
J. T. Beckham, Jr.  
C. L. Coggin  
R. D. Baker  
W. F. Garner  
Control Room  
File

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*dupe*  
8101060559

*N*

## LICENSEE EVENT REPORT

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

LER #: 50-366/1980-164  
Licensee: Georgia Power Company  
Facility Name: Edwin I. Hatch  
Docket #: 50-366

Narrative Report  
for LER 50-366/1980-164

On 12-5-80, with Unit 2 in the refueling mode an attempt was made to perform inservice hydrostatic test 2G11-PT1 on the drywell equipment drain sump to radwaste discharge piping as per procedure HNP-2-6907. The test volume was unable to be pressurized due to leakage past the drywell equipment drain sump to radwaste discharge piping outboard isolation valve 2G11-F004. This valve was leaking because the valve gate was not seating properly. The valve gate was lapped to restore proper fit, and this valve is currently scheduled to be leak rate tested to determine the success of the repairs. An LER update will be written after the test.

This is a nonrepetitive occurrence. There were no effects on public health or safety due to this event.