

# REVISED COPY

UNIT 1

## OPERATING DATA REPORT

Docket No. 50-317  
April 14, 1995  
Prepared by Herman O. Olsen  
Telephone: (410) 260-6734

## OPERATING STATUS

1. UNIT NAME	Calvert Cliffs Unit 1
2. REPORTING PERIOD	MARCH 1995
3. LICENSED THERMAL POWER (MWT)	2700
4. NAMEPLATE RATING (GROSS MWe)	918
5. DESIGN ELECTRICAL RATING (NET MWe)	845
6. MAXIMUM DEPENDABLE CAP'Y (GROSS MWe)	865
7. MAXIMUM DEPENDABLE CAP'Y (NET MWe)	835
8. CHANGE IN CAPACITY RATINGS	NONE
9. POWER LEVEL TO WHICH RESTRICTED	N/A
10. REASONS FOR RESTRICTIONS	N/A

	This month	Year- to-Date	Cumulative to Date
11. HOURS IN REPORTING PERIOD	744	2,160	174,421
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	2,160.0	125,040.7
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	3,019.4
14. HOURS GENERATOR ON LINE	744.0	2,160.0	122,396.5
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	2,004,374	5,819,995	310,987,888
17. GROSS ELECTRICAL ENERGY GEN'TED (MWH)	671,153	1,947,402	103,318,018
18. NET ELECTRICAL ENERGY GENERATED (MWH)	645,189	1,871,266	98,365,534
19. UNIT SERVICE FACTOR	100.0	100.0	70.2
20. UNIT AVAILABILITY FACTOR	100.0	100.0	70.2
21. UNIT CAPACITY FACTOR (USING MDC NET)	103.9	103.8	68.3
22. UNIT CAPACITY FACTOR (USING DER NET)	102.6	102.5	66.7
23. UNIT FORCED OUTAGE RATE	0.0	0.0	8.7
24. SHUTDOWNS SCHEDULED OVER THE NEXT SIX MONTHS (TYPE, DATE AND DURATION):	N/A		

25. IF SHUTDOWN AT END OF REPORT PERIOD,  
ESTIMATED DATE OF START-UP:  
N/A

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UNIT 2

## OPERATING DATA REPORT

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Docket No. 50-318

April 14, 1995

Prepared by Herman O. Olsen

Telephone: (410) 260-6734

## OPERATING STATUS

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1. UNIT NAME	Calvert Cliffs Unit 2
2. REPORTING PERIOD	MARCH 1995
3. LICENSED THERMAL POWER (MWT)	2700
4. NAMEPLATE RATING (GROSS MWe)	911
5. DESIGN ELECTRICAL RATING (NET MWe)	845
6. MAXIMUM DEPENDABLE CAP'Y (GROSS MWe)	870
7. MAXIMUM DEPENDABLE CAP'Y (NET MWe)	840
8. CHANGE IN CAPACITY RATINGS	NONE
9. POWER LEVEL TO WHICH RESTRICTED	N/A
10. REASONS FOR RESTRICTIONS	N/A

	This month	Year- to-Date	Cumulative to Date
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11. HOURS IN REPORTING PERIOD	744	2,160	157,776
12. NUMBER OF HOURS REACTOR WAS CRITICAL	412.7	1,717.8	115,754.8
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	1,296.6
14. HOURS GENERATOR ON LINE	410.5	1,703.5	114,154.2
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,095,328	4,527,148	292,024,077
17. GROSS ELECTRICAL ENERGY GEN'TED (MWH)	368,062	1,518,254	96,533,563
18. NET ELECTRICAL ENERGY GENERATED (MWH)	351,515	1,452,736	92,274,346
19. UNIT SERVICE FACTOR	55.2	78.9	72.4
20. UNIT AVAILABILITY FACTOR	55.2	78.9	72.4
21. UNIT CAPACITY FACTOR (USING MDC NET)	56.2	80.1	70.8
22. UNIT CAPACITY FACTOR (USING DER NET)	55.9	79.6	69.2
23. UNIT FORCED OUTAGE RATE	0.0	6.7	5.9
24. SHUTDOWNS SCHEDULED OVER THE NEXT SIX MONTHS (TYPE, DATE AND DURATION):			
N/A			

25. IF UNIT IS SHUTDOWN AT END OF REPORT PERIOD,  
ESTIMATED DATE OF START-UP:  
May 10, 1995