

Southern California Edison Company

SAN ONOFRE NUCLEAR GENERATING STATION

P.O. BOX 128

SAN CLEMENTE, CALIFORNIA 92672

H. B. RAY

STATION MANAGER

January 11, 1983

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REGION V USE

TELEPHONE
(714) 492-7700

U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region V
1450 Maria Lane, Suite 210
Walnut Creek, California 94596-5368

Attention: Mr. R. H. Engelken, Regional Administrator

Dear Sir:

Subject: Docket No. 50-361
30-Day Report
Licensee Event Report No. 82-169
San Onofre Nuclear Generating Station, Unit 2

References: 1) Letter, H.B. Ray (SCE) to R.H. Engelken (NRC),
dated December 29, 1982 "30-Day Report - Licensee
Event Report Nos. 82-153 and 82-154"
2) Letter, H.B. Ray (SCE) to R.H. Engelken (NRC),
dated January 6, 1983 "30-Day Report - Licensee
Event Report No. 82-162"
3) Letter, H.B. Ray (SCE) to R.H. Engelken (NRC),
dated January 11, 1983 "30-Day Report - Licensee
Event Report No. 82-168"

Pursuant to Section 6.9.1.13.b of Appendix A Technical Specifications to Facility Operating License NPF-10 for San Onofre Unit 2, this submittal provides the required 30-day written report and a copy of Licensee Event Report (LER) for an occurrence involving Limiting Condition for Operation (LCO) 3.3.4 associated with the Turbine Overspeed Protection System (TOPS).

While in Mode 1, at 0801 on December 12, 1982, following a reactor trip and resultant turbine trip as described in Reference 3, low pressure turbine stop valve 2UV-2200R, located on Low Pressure Turbine #2 failed to close fully and was declared inoperable. Accordingly, LCO 3.3.4 Action Statement 'a' was invoked. As required by this Action Statement, valve 2UV-2200Q was shut at 2000 on the same day, isolating the affected steam lead.

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As detailed in References 1 and 2, valve 2UV-2200R was disassembled and galling was observed between the butterfly valve disc stub and casing bore. After machining of the stub shaft, cleaning, and reassembly, the valve was returned to operable status in accordance with SO23-3-3.34 on December 28, 1982. The attached LER 82-169 addresses this event.

As stated in References 1 and 2, the operation of all turbine stop and intercept valves will be closely monitored throughout the remainder of the power escalation test program and corrective action, similar to the above, will be applied to the valves as necessary.

Since the affected steam lead was isolated by closing the control valve on the lead, there was no impact on the health and safety of plant personnel or the public.

If there are any questions regarding the above, please contact me.

Sincerely,

HB Ray / NIM

cc: A. E. Chaffee (USNRC Resident Inspector, San Onofre Units 2 and 3)
R. Pate (USNRC Resident Inspector, San Onofre Units 2 and 3)

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Institute of Nuclear Power Operations