

LICENSEE EVENT REPORT

CONTROL BLOCK:

1	2	3	4	5	6
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 (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1
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1	L	Q	A	D	1
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 (2)

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4	1	1	1	1
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 (5)
7 8 9 14 15 25 26 30 57 CAT 58

CONT

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 REPORT SOURCE

L	6	0	5	0	0	0	2	5	4
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 (6) DOCKET NUMBER

7	1	2	2	4	8	2
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 (7) EVENT DATE

8	0	1	1	0	3	3
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 (8) REPORT DATE

9

 (9)
7 8 60 61 68 69 74 75 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

(0 2) At 0130 hours, on December 24, 1982, the 1/2 Diesel Generator failed to start

(0 3) following preventative maintenance. Unit 1 was at 23 percent power and Unit 2 was

(0 4) at 74 percent power. Technical Specification 3.9.E.1 required operability surveil-

(0 5) lances of the other Diesel Generators and ECCS Systems were immediately initiated. The

(0 6) Off site power was available and the unit Diesel Generators were operable. The

(0 7) 1/2 Diesel Generator was repaired by 0410 hours, at which time the operability

(0 8) surveillances were terminated and the 1/2 Diesel Generator was successfully

(0 9) tested for two hours. There was no affect on safe plant operation.

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 SYSTEM CODE

E	E
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 (11) CAUSE CODE

E

 (12) CAUSE SUBCODE

B

 (13) COMPONENT CODE

P	I	P	E	X	X
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 (14) COMP. SUBCODE

A

 (15) VALVE SUBCODE

Z

 (16)
7 8 9 10 11 12 13 18 19 20
(17) LER/RO REPORT NUMBER

3	2
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 (21) EVENT YEAR

0	3	9
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 (24) SEQUENTIAL REPORT NO.

0	3
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 (28) OCCURRENCE CODE

L

 (30) REPORT TYPE

0

 (32) REVISION NO.
21 22 23 24 26 27 28 29 30 31 32
ACTION TAKEN

A

 (18) FUTURE ACTION

X

 (19) EFFECT ON PLANT

Z

 (20) SHUTDOWN METHOD

Z

 (21) HOURS

0	0	0	0
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 (22) ATTACHMENT SUBMITTED

N

 (23) NPRD-4 FORM SUB.

Y

 (24) PRIME COMP. SUPPLIER

N

 (25) COMPONENT MANUFACTURER

E	1	4	7
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 (26)
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

(1 0) The 1/2 Diesel Generator failed to start due to a crack in the 1/4 inch copper air

(1 1) line between the starting air pilot solenoid and the starting motor main air header

(1 2) air relay, A0-1/2-4699-226. Leakage through the crack prevented sufficient air

(1 3) pressure to open A0-1/2-4699-226. The crack was a result of a crimp in a right angle

(1 4) bend in the line and fatigue failure at this stress point. A new line was

(1 5) carefully re-bent and installed. The unit Diesel Generators were inspected for

(1 6) similar problems; none were found.

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 FACILITY STATUS

C

 (28) % POWER

0	2	3
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 (29) OTHER STATUS

NA

 (30) METHOD OF DISCOVERY

C

 (31) DISCOVERY DESCRIPTION

Operator Observation

 (32)
7 8 9 10 12 13 44 45 46 80
(1 6) ACTIVITY CONTENT

Z

 (33) RELEASED OF RELEASE

Z

 (34) AMOUNT OF ACTIVITY

NA

 (35) LOCATION OF RELEASE

NA

 (36)
7 8 9 10 11 44 45 80
(1 7) PERSONNEL EXPOSURES NUMBER

0	0	0
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 (37) TYPE

Z

 (38) DESCRIPTION

NA

 (39)
7 8 9 11 12 13 80
(1 8) PERSONNEL INJURIES NUMBER

0	0	0
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 (40) DESCRIPTION

NA

 (41)
7 8 9 11 12 80
(1 9) LOSS OF OR DAMAGE TO FACILITY TYPE

Z

 (42) DESCRIPTION

NA

 (43)
7 8 9 10 80
(2 0) PUBLICITY ISSUED

NA

 (44) DESCRIPTION

NA

 (45)
7 8 9 10 80
NAME OF PREPARER S Reynolds
PHONE: 309-654-2241, ext 177

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