

CONTROL BLOCK:

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1

0	1	G	A	E	I	H	2	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5
7	8	LICENSEE CODE						14	LICENSE NUMBER										25	LICENSE TYPE						30	57 CAT 58		

0	1	REPORT SOURCE										L	6	0	5	0	0	0	3	6	6	7	1	2	2	8	8	2	8	0	1	1	8	8	3	9										
7	8											60	61	DOCKET NUMBER										68	EVENT DATE										74	REPORT DATE										80

02 | During the performance of the "CONTROL OF TRANSIENT COMBUSTIBLES" proc-
03 | edure (weekly plant fire inspection) it w s discovered that the north
04 | wall of the control room air lock had been breached and left unattended.
05 | Tech. Specs. section 3.7.7 requires all penetration fire barriers to
06 | be functional at all times. The health and safety of the public were
07 | not affected by this repetitive occurrence as last reported on R.O.
08 | 50-366/1982-120.

SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE						COMP. SUBCODE		VALVE SUBCODE			
0	9	A	B	A		A		Z	Z	Z	Z	Z	Z	Z		Z	
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.							
17		8	2			1	3	5		0	3	L				0	
21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
H		H		Z		Z		0	0	0	0	Y		N		Z	
18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50

1 0 Cause of the event has been attributed to personnel error. Personnel had
1 1 failed to recognize the wall as a fire barrier and proceeded to breach
1 2 the wall and left it unattended. Upon finding breached wall, LCO and
1 3 continuous fire watch were established; the wall was repaired. Personnel
1 4 have been counseled and actions taken to instruct other plant personnel.

FACILITY STATUS				% POWER				OTHER STATUS				METHOD OF DISCOVERY		DISCOVERY DESCRIPTION			
1	5	E	28	1	0	0	29	NA				B	31	Weekly Plant Fire Ins.			

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 2 33 34

7 8 9 10 11

AMOUNT OF ACTIVITY (35)

NA

44

LOCATION OF RELEASE (36)

NA

45 80

PERSONNEL EXPOSURES		NUMBER		TYPE	DESCRIPTION
1	7	0	0	0	NA

PERSONNEL INJURIES
NUMBER 000 DESCRIPTION (40) NA

1		9		2		42		43	
TYPE		DESCRIPTION		TYPE		DESCRIPTION		TYPE	
								NA	

7 8 9 10 80
PUBLICITY (45)
ISSUED (14) DESCRIPTION (45) NA
8302010430 830118
PDR ADJCK 05000366
S PDR
NRC USE ONLY

H. L. Sumner - Supt. Plt. Eng. Serv.
NAME OF PREPARER _____

PHONE: 912-367-7851

LER #: 50-366/1982-135
Licensee: Georgia Power Company
Facility Name: Edwin I. Hatch
Docket #: 50-366

Narrative Report
For LER 50-366/1982-135

On 12-22-82, while Unit 2 was in a steady state operation at 2426 MWt, the "CONTROL OF TRANSIENT COMBUSTIBLES" procedure, weekly plant fire inspection was being performed and at approximately 1630 CST it was discovered that personnel had breached a penetration fire barrier. Personnel had been core drilling and cutting the north wall of the control room air lock to install a new door. The wall had been breached in four (4) spots by the core drilling operation and the wall surface had been penetrated by wall cutting operations. Tech. Specs. section 3.7.7 requires all penetration fire barriers to be functional at all times. Upon discovery of breached barrier the Shift Supervisor was notified and a LCO and a fire watch were established as required by Tech. Specs. section 3.7.7 ACTION a. On 12-23-82, a maintenance request was issued to repair the wall and by approximately 1830 CST the wall repairs had been completed. The health and safety of the public were not affected by this repetitive occurrence as last reported on R.O. 50-366/1982-120.

Cause of the event has been attributed to personnel error. Personnel had failed to recognize that the wall was a fire barrier, and they then proceeded to breach the wall and then left it unattended. The responsible personnel have been counseled as to the importance of verifying that a wall is not a fire barrier before penetrating that wall. Also action has been taken in the form of a training directive to inform all affected plant personnel.

DEVIATION REPORT
PLANT E.I.D. 11111

UNIT NUMBER <u>2</u>	REPORT NUMBER <u>2-82-316</u>
TITLE <u>Breached Fire Barrier</u>	
MPL NUMBER <u>CR01</u>	DISCOVERY DATE <u>22-Dec-1982</u> TIME <u>1945</u>
EVENT DATE <u>12-20-82</u> TIME <u>0630</u>	REPORT DATE <u>22-Dec-1982</u> TIME <u>1945</u>
REACTOR POWER <u>2426</u> MWt. GENERATOR OUTPUT <u>825</u> MWe (gross)	
MODE SWITCH POSITION: RUN (<input checked="" type="checkbox"/>) , STARTUP & HOT STANDBY () SHUTDOWN () , REFUEL ()	
CAUSE OF DEVIATION: PERSONNEL ERROR () , EXTERNAL CAUSE () , DESIGN, MANUFACTURING, CONSTRUCTION/INSTALLATION () DEFECTIVE PROCEDURES () , COMPONENT FAILURE () , (X) OTHER <u>Due to Control Room Medications</u>	
TECHNICAL SPECIFICATION REQUIREMENTS PERFORMED: N/A () , YES (<input checked="" type="checkbox"/>)	
EXPLAIN <u>Established Continuous Fire Watch inside Control Room</u>	
DEVIATION REPORTED BY <u>Charles L Moore</u>	SIGNATURE <u>[Signature]</u> Shift Foreman
DATE <u>12-22-83</u>	
REVIEWED BY <u>B L B up</u> Operations Supt. or Supv.	AND <u>Jervis Sumner</u> Mgr. or Asst. Mgr. or SPES
<p>The Superintendent of Operations and the Superintendent of Plant Engineering and Services have reviewed this deviation and determined that it is either reportable under a 24 hour/14 day, 30 day, special, Safety Limit Violation, or 10CFR 21 report, or that it is not reportable.</p>	
FURTHER REPORTING REQUIRED: YES (<input checked="" type="checkbox"/>) NO ()	
IF YES, GIVE APPLICABLE REPORT REQUIRED AND REPORT NO. <u>RO 2-82-135</u>	
IF NO, EXPLAIN _____	

30 Day Report Due 1/6/83 (1-21-83)
Required by 6.9.19. b.
Required by [Signature] HLS

HRP-405
Figure 1

NFC 28 1987