

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)

Washington Nuclear Project - Unit 2

DOCKET NUMBER (2)

0 5 0 0 0 3 9 7 1 OF 0 2

PAGE (3)

TITLE (4)

Inadvertent Start of HPCS DG

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)						
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)				
0	3	1	9	8	4	8	4	0	2	2	0	5	0	0	0
0	3	1	9	8	4	8	4	0	0	0	4	1	1	8	4
OPERATING MODE (9)			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5. (Check one or more of the following) (11)												
4			20.402(b)			20.406(c)			<input checked="" type="checkbox"/> 50.73(a)(2)(iv)			73.71(b)			
POWER LEVEL (10)			20.406(a)(1)(i)			50.36(c)(1)			<input type="checkbox"/> 50.73(a)(2)(v)			73.71(c)			
0 0 0			20.406(a)(1)(ii)			50.36(c)(2)			<input type="checkbox"/> 50.73(a)(2)(vii)			OTHER (Specify in Abstract below and in Text, NRC Form 366A)			
			20.406(a)(1)(iii)			50.73(a)(2)(i)			<input type="checkbox"/> 50.73(a)(2)(viii)(A)						
			20.406(a)(1)(iv)			50.73(a)(2)(ii)			<input type="checkbox"/> 50.73(a)(2)(viii)(B)						
			20.406(a)(1)(v)			50.73(a)(2)(iii)			<input type="checkbox"/> 50.73(a)(2)(ix)						

LICENSEE CONTACT FOR THIS LER (12)

NAME	TELEPHONE NUMBER
L. D. Kassakatis, Plant Compliance Engineer	5 0 9 3 7 7 - 2 5 0 1

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

Ext. 4727

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC
A	E	K		N					

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)	NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
<input checked="" type="checkbox"/>	<input type="checkbox"/>				

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

System Engineer and Electricians were inspecting the internal wiring of the Division 3 ESF switchgear for a neutral bus connection. An Electrician inadvertently bumped the clapper of an auxiliary undervoltage relay. This tripped the supply breaker to the Division 3 ESF bus. The undervoltage logic started the Diesel Generator which energized the Division 3 ESF bus as designed.

Operators later transferred the ESF bus to the offsite source and secured the Diesel Generator.

Personnel have been cautioned to be aware of specific precautions prior to working in or on equipment which causes actuation of ESF systems.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
Washington Nuclear Project - Unit 2	05000397	84	022	00	02	OF	02

TEXT (If more space is required, use additional NRC Form 365A's) (17)

- a) Power Level - Zero
- b) Plant Mode - 4
- c) Prior to Initial Power Operations

While attempting to trace a wire inside the Division 3 ESF switchgear, an Electrician inadvertently bumped the clapper of the 27NX Relay. The auxiliary undervoltage relay tripped the supply breaker to the Division 3 ESF bus. The undervoltage logic subsequently started the Diesel Generator which, upon attaining rated voltage and frequency, energized the bus. This event poses no potential safety consequences.

Operators later transferred this bus to the offsite source and shut down the Diesel Generator.

Plant Personnel have been cautioned to be aware of specific precautions prior to working in or on equipment capable of actuating ESF systems. This is a unique event and requires no corrective action other than the continued cautioning of personnel.

Washington Public Power Supply System

P.O. Box 968 3000 George Washington Way Richland, Washington 99352 (509) 372-5000

Docket No. 50-397
April 11, 1984

Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Subject: **NUCLEAR PROJECT NO. 2**
LICENSEE EVENT REPORT NO. 84-022

Dear Sir:

Transmitted herewith is Licensee Event Report No. 84-022 for WNP-2 Plant. This report is submitted in response to the report requirements of Technical Specification Section 6.9.1.7 and discusses the item of noncompliance, corrective action taken, and action taken to preclude recurrence.

Very truly yours,


J. D. Martin (M/D 927M)
WNP-2 Plant Manager

JDM:de

Enclosure:
Licensee Event Report No. 84-022

cc: Mr. John B. Martin, Administrator
Region V, Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
1450 Maria Lane
Walnut Creek, California 94596
Mr. A. D. Toth, NRC Resident Inspector (901A)

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