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May 9, 1995
C321-95-2162

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

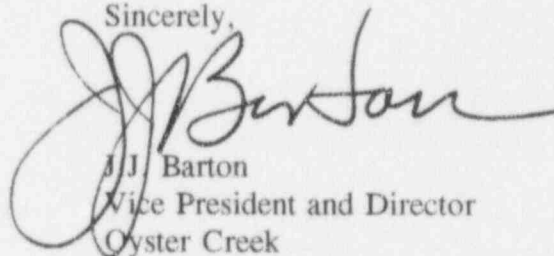
Dear Sir:

Subject: Oyster Creek Nuclear Generating Station
Docket No. 50-219
Monthly Operating Report - April, 1995

In accordance with the Oyster Creek Nuclear Generating Station Operating License No. DPR-16, Appendix A, Section 6.9.1.C, enclosed are two (2) copies of the Monthly Operating Data (gray book information) for the Oyster Creek Nuclear Generating Station.

If you should have any questions, please contact Brenda DeMerchant, Oyster Creek Licensing Engineer at (609) 971-4642.

Sincerely,



J.J. Barton
Vice President and Director
Oyster Creek

JJB/BDEM: jc
Attachment

cc: Administrator, Region 1
Senior NRC Resident Inspector
Oyster Creek NRC Project Manager

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SUMMARY

APRIL, 1995

Oyster Creek entered April at 100% reactor power. On April 8 and 20, power was reduced by 5% to remove the second stage reheaters from service to perform troubleshooting and maintenance. The plant ended April at full load.

During April, Oyster Creek generated 457,427 net MWH electric and attained a MDC net capacity factor of 102.8%.

MONTHLY OPERATING REPORT

LICENSEE EVENT REPORT

LER 94-016R1

On September 12, 1994, Local Leak Rate Testing (LLRT) results indicated that Main Steam Isolation Valve NS04B exceeded the leak rate limit of 12.08 SCFH at 20 psig as specified in the plant Technical Specifications. The leak rate was quantified as 36.91 SCFH at 20 psig.

The cause of this occurrence was attributed to a combination of component installation and wear. The safety significance of this event is considered minimal as the total penetration leakage would have been limited by Main Steam Isolation Valve NS03B in the same steam header. Maintenance was performed on the valve to restore seat integrity. The as left local leak rate test, performed prior to startup, was satisfactory.

Oyster Creek Station #1

Docket No. 50-219

REFUELING INFORMATION - APRIL, 1995

Name of Facility: Oyster Creek Station #1

Scheduled date for next refueling shutdown:

September, 1996

Scheduled date for restart following refueling: Currently projected for

November, 1996

Will refueling or resumption of operation thereafter require a Technical Specification change or other license amendment?

No

Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

1. General Electric Fuel Assemblies - Fuel design and performance analysis methods have been approved by the NRC.

The number of fuel assemblies	(a) in the core	= 560
	(b) in the spent fuel storage pool	= 2048
	(c) in dry storage	= 24

The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present Licensed Capacity: 2645

The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Full core discharge capacity to the spent fuel pool will be available through the 1996 refueling outage.

OPERATING DATA REPORT

OPERATING STATUS

1. DOCKET: 50-219
2. REPORTING PERIOD: Apr-95
3. UTILITY CONTACT: PAUL G. EDELMANN (609-971-4097)
4. LICENSED THERMAL POWER (MWt): 1930
5. NAMEPLATE RATING (GROSS MWe): $687.5 \times 0.8 = 550$
6. DESIGN ELECTRICAL RATING (NET MWe): 650
7. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe): 641
8. MAXIMUM DEPENDABLE CAPACITY (NET MWe): 619
9. IF CHANGES OCCUR ABOVE SINCE LAST REPORT, GIVE REASONS:
NONE
10. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):
NONE
11. REASON FOR RESTRICTION, IF ANY:
NONE

	<u>MONTH</u>	<u>YEAR</u>	<u>CUMULATIVE</u>
12. REPORT PERIOD HOURS	719.0	2879.0	222239.0
13. HOURS RX CRITICAL	719.0	2879.0	148679.7
14. RX RESERVE SHUTDOWN HRS	0.0	0.0	919.2
15. HRS GENERATOR ON-LINE	719.0	2879.0	145178.1
16. UT RESERVE SHUTDOWN HRS	0.0	0.0	0.0
17. GROSS THERM ENERGY (MWH)	1386044	5428135	249951838
18. GROSS ELEC ENERGY (MWH)	474172	1861307	83887598
19. NET ELEC ENERGY (MWH)	457427	1795532	80470619
20. UT SERVICE FACTOR	100.0	100.0	65.3
21. UT AVAIL FACTOR	100.0	100.0	65.3
22. UT CAP FACTOR (MDC NET)	102.8	100.8	59.1
23. UT CAP FACTOR (DER NET)	97.9	95.9	55.7
24. UT FORCED OUTAGE RATE	0.0	0.0	10.1
25. FORCED OUTAGE HRS	0.0	0.0	16289.8
26. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, DURATION): NONE			
27. IF CURRENTLY SHUTDOWN, ESTIMATED STARTUP DATE: N/A			

AVERAGE DAILY POWER LEVEL

NET MW@

DOCKET # 50-219

UNIT OYSTER CREEK #1

REPORT DATE 5/2/95

COMPILED BY PAUL G. EDELMANN

TELEPHONE # 609-971-4097

MONTH: MARCH, 1995

<u>DAY</u>	<u>MW</u>	<u>DAY</u>	<u>MW</u>
1.	640	16.	638
2.	639	17.	638
3.	636	18.	637
4.	633	19.	633
5.	640	20.	632
6.	637	21.	632
7.	637	22.	635
8.	636	23.	636
9.	638	24.	639
10.	640	25.	634
11.	639	26.	636
12.	637	27.	633
13.	637	28.	631
14.	638	29.	631
15.	640	30.	634

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-219
 UNIT NAME: Oyster Creek
 DATE: May 8, 1995
 COMPL'D BY: David M. Egan
 TELEPHONE: 971-4818

REPORT MONTH: April 1995

No.	DATE	TYPE F: Forced S: Scheduled	DURATION (hours)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
						There were no significant power reductions during the reporting period.

SUMMARY:

- (1) REASON
- a. Equipment Failure (Explain)
 - b. Maintenance or Test
 - c. Refueling
 - d. Regulatory Restriction
 - e. Operator Training & Lic Exam
 - f. Administrative
 - g. Operational Error (Explain)
 - h. Other (Explain)
- (2) METHOD
- 1. Manual
 - 2. Manual Scram
 - 3. Automatic Scram
 - 4. Other (Explain)