

## LICENSEE EVENT REPORT

CONTROL BLOCK: 

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

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REPORT SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

On January 10, 1983, with the plant in cold shutdown, Field Engineering notified the Control Room that penetration AP-72B (Floor penetration, elevation 119 feet, Auxiliary Building) was open and had been open since December 13, 1982. An hourly fire watch was established in accordance with T.S.3.7.7.a. The event had no effect on the health and safety of the public and did not constitute a threat to plant safety. This is reported pursuant to T.S.6.9.1.12.b.

|   |   |   |   |    |   |    |   |    |   |   |   |   |   |   |    |   |    |   |    |    |   |   |   |   |   |   |   |   |   |   |   |   |   |    |   |    |   |    |   |   |   |   |    |
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| 0 | 9 | A | B | 11 | A | 12 | C | 13 | Z | Z | Z | Z | Z | Z | 14 | Z | 15 | Z | 16 | 17 | 8 | 3 | 0 | 0 | 4 | 0 | 1 | T | 0 | 0 | 0 | 0 | Y | 23 | N | 24 | Z | 25 | Z | 9 | 9 | 9 | 26 |
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SYSTEM CODE 9 10 CAUSE CODE 11 CAUSE SUBCODE 12 COMPONENT CODE 13 COMP. SUBCODE 19 VALVE SUBCODE 20 LER/RO REPORT NUMBER 21 EVENT YEAR 22 SEQUENTIAL REPORT NO. 24 OCCURRENCE CODE 28 REPORT TYPE 30 REVISION NO. 32 ACTION TAKEN 33 FUTURE ACTION 34 EFFECT ON PLANT 35 SHUTDOWN METHOD 36 HOURS 40 ATTACHMENT SUBMITTED 41 NPRD-4 FORM SUB. 42 PRIME COMP. SUPPLIER 43 COMPONENT MANUFACTURER 44

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

The penetration was opened to perform planned maintenance work. Personnel involved were unaware of the actions required by T.S.3.7.7 at that time. Personnel became aware of the incident through the corrective actions taken on LER 82-132/01 T-0 and reported it accordingly. This is submitted as an interim report. An update will be submitted by March 28, 1983.

|   |   |   |    |   |   |   |    |    |    |   |    |    |    |   |   |   |    |   |    |    |    |    |    |   |   |   |   |   |    |   |    |    |    |   |   |   |   |   |    |    |    |   |   |   |    |    |    |   |   |   |    |    |    |
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| 1 | 5 | G | 28 | 0 | 0 | 0 | 29 | NA | 30 | A | 31 | NA | 32 | 1 | 6 | Z | 33 | Z | 34 | NA | 35 | NA | 36 | 1 | 7 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39 | 1 | 8 | 0 | 0 | 0 | 40 | NA | 41 | 1 | 9 | Z | 42 | NA | 43 | 2 | 0 | N | 44 | NA | 45 |
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FACILITY STATUS 8 9 % POWER 10 12 OTHER STATUS 13 METHOD OF DISCOVERY 45 DISCOVERY DESCRIPTION 46 LOCATION OF RELEASE 47 PERSONNEL EXPOSURES NUMBER 11 TYPE 12 DESCRIPTION 13 PERSONNEL INJURIES NUMBER 11 DESCRIPTION 12 LOSS OF OR DAMAGE TO FACILITY TYPE 10 DESCRIPTION 11 PUBLICITY ISSUED 10 DESCRIPTION 11 NRC USE ONLY 68 69

NAME OF PREPARER Original Signed By Ron Byrd

PHONE

SUPPLEMENTARY INFORMATION TO  
LER 83-004/01 T-0

Mississippi Power & Light Company  
Grand Gulf Nuclear Station - Unit 1  
Docket No. 50-416

Technical Specification Involved: 3.7.7  
Reported Under Technical Specification: 6.9.1.12.b

Event Narrative:

On January 10, 1983, a field engineer notified the Control Room that a floor penetration in the Auxiliary Building (AP-72B) was open and had been open since December 13, 1982. The person reported that he was unaware of the actions required by Technical Specification at the time. He was alerted to the incident as a result of the corrective actions of LER 82-132/01 T-0. An hourly fire watch was established on January 10. The penetration is expected to be resealed within the next sixty days. The fire watch will be maintained in the interim. This is an interim report submitted pursuant to T.S.6.9.1.12.b.

Previous Similar Events:

LER 82-077/01 T-0  
LER 82-132/01 T-0  
LER 83-001/01 T-0  
LER 82-027/99 X-1  
LER 82-031/99 X-1