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10CFR50.36
Gary J. Taylor
Vice President
Nuclear Operations

May 11, 1995
Refer to: RC-95-0133

Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, DC 20555

Attention: Director, Office of Resource Management


Gentlemen:

Subject: VIRGIL C. SUMMER NUCLEAR STATION
DOCKET NO. 50/395
OPERATING LICENSE NO. NPF-12
APRIL MONTHLY OPERATING REPORT

Enclosed is the April 1995 Monthly Operating Report for the Virgil C. Summer Nuclear Station Unit No. 1. This submittal is made in accordance with the requirements of Technical Specifications, Section 6.9.1.10.

If there are any questions, please call me at your convenience.

Very truly yours,


Gary J. Taylor

JWH/JLB/nkk
Attachment

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NUCLEAR EXCELLENCE - A SUMMER TRADITION!

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ATTACHMENT I
AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50/395
UNIT V. C. SUMMER I
DATE 5/ 2/95
COMPLETED BY J. W. HALTIWANGER
TELEPHONE (803) 345-4297

APRIL 1995

DAY AVERAGE DAILY POWER LEVEL

DAY AVERAGE DAILY POWER LEVEL

	(MWe-Net)		(MWe-Net)
1.	905	17.	900
2.	905	18.	905
3.	904	19.	905
4.	905	20.	905
5.	905	21.	905
6.	905	22.	905
7.	905	23.	904
8.	906	24.	904
9.	906	25.	904
10.	906	26.	906
11.	905	27.	906
12.	898	28.	905
13.	897	29.	905
14.	905	30.	905
15.	906		
16.	905		

ATTACHMENT II
OPERATING DATA REPORT

DOCKET NO. 50/395
UNIT V. C. SUMMER I
DATE 5/ 2/95
COMPLETED BY J. W. HALTIWANGER
TELEPHONE (803) 345-4297

OPERATING STATUS

1. Reporting Period: April 1995
Gross Hours in Reporting Period: 719
2. Currently Authorized Power Level (MWt): 2775
Max. Depend. Capacity (MWe-Net): 885
Design Electrical Rating (MWe-Net): 900
3. Power Level to Which Restricted (If Any) (MWe-Net): N/A
4. Reasons for Restrictions: N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
	-----	-----	-----
5. Number of Hours Reactor Critical	719.0	2879.0	79505.1
6. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
7. Hours Generator on Line	719.0	2876.9	78179.5
8. Unit Reserve Shutdown Hours	0.0	0.0	0.0
9. Gross Thermal Energy Generated (MWH)	1992024	7775717	203306813
10. Gross Electrical Energy (MWH)	676800	2638270	67462699
11. Net Electrical Energy Generated (MWH)	650237	2531261	64136320
12. Reactor Service Factor	100.0	100.0	80.1
13. Reactor Availability Factor	100.0	100.0	80.1
14. Unit Service Factor	100.0	99.9	78.7
15. Unit Availability Factor	100.0	99.9	78.7
16. Unit Capacity Factor (Using MDC)	102.2	99.3	73.0
17. Unit Capacity Factor (Design MWe)	100.5	97.7	71.8
18. Unit Forced Outage Rate	0.0	0.1	4.9
19. Shutdowns Scheduled Over Next 6 Months (Type, Date & Duration of Each): RC PUMP SEAL REPAIR, MAY 13, 1995, 9 DAYS			
20. If Shut Down at End of Report Period, Estimated Date of Startup: N/A			
21. Units in Test Status (Prior to Commercial Operation): N/A			

ATTACHMENT III
UNIT SHUTDOWNS AND POWER REDUCTIONS

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APRIL 1995

NO.	DATE	TYPE	DURATION	REASON	METHOD	CORRECTIVE ACTION/COMMENTS
NONE						

1.0 REASON

- A: Equipment Failure
- B: Maintenance or Test
- C: Refueling
- D: Regulatory Restriction
- E: Operator Training and License Examination
- F: Administrative
- G: Operational Error
- H: Other (Explain)

2.0 METHOD

- 1: Manual
- 2: Manual Scram
- 3: Automatic Scram
- 4: Continuation (Use initial Date)
- 5: Power Reduction (Duration 0.0)
- 9: Other (Explain)

ATTACHMENT IV
NARRATIVE SUMMARY OF OPERATING EXPERIENCE

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TELEPHONE (803) 345-4297

APRIL 1995

V. C. Summer Station operated at approximately 100 percent power for the first 11 days of April, 1995.

Power was reduced to 94 percent on the 12th for steam generator moisture carry over testing. Power was returned to 100 percent on the 13th.

The plant operated at 100 percent power for the remainder of April.