

LICENSEE EVENT REPORT

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONT

3	1
7	8

REPORT SOURCE L 6 0 5 0 0 0 3 6 1 7 1 2 1 8 8 2 8 10 1 1 7 8 3 9

DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

With both Units 2 & 3 in Mode 5, Control Room Emergency Chiller E-336

tripped on high bearing temperature and was declared inoperable. At this time Unit 2 was operating on its Shutdown Cooling System (SCS) with both Trains 'A' and 'B' SCS operable and partially filled Reactor Coolant System (RCS) loops. Unit 3 was also operating on its SCS with Train 'A' SCS operable with Train 'B' SCS out of service and RCS loops filled. This rendered Train 'A' SCS for both Units 2 & 3 inoperable as well as all equipment located in rooms in both units where ambient air would be cooled by this system (in the event of an accident with loss of offsite power). Normal HVAC was in operation throughout the event.

There was no impact on health and safety of plant personnel or the public.

5	8											90								
7	8	9	SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE					
9	10	11	C	F	11	E	12	B	13	V	A	L	V	E	X	14	X	15	G	16
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	
LER RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.										
17		8	2	1	6	7	0	3	L		0									
21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER				
A	18	Z	19	Z	20	Z	21	0	0	0	0	N	23	N	24	A	25	C	1	
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

The high bearing temperature was caused by a faulty solenoid valve for the

motor oil cooling unit of the chiller. The valve was replaced. The chiller and

all associated equipment were declared operable on December 19, 1982. This was an

isolated occurrence and no further corrective action is planned.

1	4											80	
7	8											80	
FACILITY STATUS		% POWER			OTHER STATUS			METHOD OF DISCOVERY		DISCOVERY DESCRIPTION			80
1	5	B	28	0	0	0	29	NA	B	31	Testing	32	80
7	8											80	
ACTIVITY RELEASED		CONTENT			AMOUNT OF ACTIVITY			LOCATION OF RELEASE			80		
1	6	2	33	2	34	NA	35	NA	36		80		
7	8											80	
PERSONNEL EXPOSURES		TYPE			DESCRIPTION						80		
1	7	0	0	0	37	Z	38	NA	39		80		
7	8											80	
PERSONNEL INJURIES		NUMBER			DESCRIPTION			8302010169 830117 PDR ADOCK 05000361 S PDR			80		
1	4	0	0	0	40	N	41				80		
7	8											80	
LOSS OF OR DAMAGE TO FACILITY		TYPE			DESCRIPTION						80		
1	9	Z	42	NA	43						80		
7	8											80	
PUBLICITY ISSUED		DESCRIPTION			NA			NRC USE ONLY			80		
2	0	N	44								80		
7	8											80	

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