

MARCH 1995 - REVISED APPENDIX C

APPENDIX C			
OPERATING DATA REPORT			
DOCKET NO.		50-254	
UNIT		One	
DATE		April 6, 1995	
COMPLETED BY		Kristal Moore	
TELEPHONE		(309) 654-2241	
OPERATING STATUS			
0000 030195			
1. REPORTING PERIOD: 2400 033195 GROSS HOURS IN REPORTING PERIOD: 744			
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 2511 MAX > DEPEND > CAPACITY: 769 DESIGN ELECTRICAL RATING (MWe-NET): 789			
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A			
4. REASONS FOR RESTRICTION (IF ANY):			
	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	744.00	1928.80	154361.30
6. REACTOR RESERVE SHUTDOWN HOURS	0.00	0.00	3421.90
7. HOURS GENERATOR ON LINE	744.00	1873.00	149696.90
8. UNIT RESERVE SHUTDOWN HOURS	0.00	0.00	909.20
9. GROSS THERMAL ENERGY GENERATED (MWH)	1812200.80	4358541.50	323514664.90
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	585866.00	1405894.00	104869748.00
11. NET ELECTRICAL ENERGY GENERATED (MWH)	563772.00	1346240.00	98934406.00
12. REACTOR SERVICE FACTOR	100.00	89.30	76.67
13. REACTOR AVAILABILITY FACTOR	100.00	89.30	78.37
14. UNIT SERVICE FACTOR	100.00	86.71	74.35
15. UNIT AVAILABILITY FACTOR	100.00	86.71	74.80
16. UNIT CAPACITY FACTOR (Using MDC)	98.54	81.05	63.90
17. UNIT CAPACITY FACTOR (Using Design MWe)	96.04	78.99	62.28
18. UNIT FORCED OUTAGE RATE	0.00	13.29	7.56
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):			
20. IF SHUTDOWN AT END OF REPORT PERIOD < ESTIMATED DATE OF STARTUP:			
21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):			
	FORECAST	ACHIEVED	
INITIAL CRITICALITY			
INITIAL ELECTRICITY			
COMMERCIAL OPERATION			

1.16-9

MARCH 1995 - REVISED APPENDIX C

APPENDIX C			
OPERATING DATA REPORT			
DOCKET NO.		50-265	
UNIT		Two	
DATE		April 6, 1995	
COMPLETED BY		Kristal Moore	
TELEPHONE		(309) 654-2241	
OPERATING STATUS			
0000 030195			
1. REPORTING PERIOD: 2400 033195 GROSS HOURS IN REPORTING PERIOD: 744			
2. CURRENTLY AUTHORIZED POWER LEVEL (MWe): 2511 MAX > DEPEND > CAPACITY: 769 DESIGN ELECTRICAL RATING (MWe-NET): 789			
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A			
4. REASONS FOR RESTRICTION (IF ANY):			
	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	100.90	1516.90	151292.75
6. REACTOR RESERVE SHUTDOWN HOURS	0.00	0.00	2985.80
7. HOURS GENERATOR ON LINE	98.90	1514.90	147446.55
8. UNIT RESERVE SHUTDOWN HOURS	0.00	0.00	702.90
9. GROSS THERMAL ENERGY GENERATED (MWH)	212329.90	3363599.00	319304303.10
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	66318.00	1064371.00	102578272.00
11. NET ELECTRICAL ENERGY GENERATED (MWH)	58157.00	1012484.00	97168393.00
12. REACTOR SERVICE FACTOR	13.56	70.23	75.73
13. REACTOR AVAILABILITY FACTOR	13.56	77.23	77.23
14. UNIT SERVICE FACTOR	13.29	70.13	73.81
15. UNIT AVAILABILITY FACTOR	13.29	70.13	74.16
16. UNIT CAPACITY FACTOR (Using MDC)	10.16	60.95	63.25
17. UNIT CAPACITY FACTOR (Using Design MWe)	9.91	59.41	61.65
18. UNIT FORCED OUTAGE RATE	0.00	0.00	9.84
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):			
20. IF SHUTDOWN AT END OF REPORT PERIOD < ESTIMATED DATE OF STARTUP: 6-5-95			
21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):			
	FORECAST	ACHIEVED	
INITIAL CRITICALITY			
INITIAL ELECTRICITY			
COMMERCIAL OPERATION			