

**NEW YORK POWER AUTHORITY
JAMES A. FITZPATRICK NUCLEAR POWER PLANT
OPERATING DATA REPORT**

DOCKET NO.: 50-333
UNIT NAME: FITZPATRICK
DATE: May 1995
COMPLETED BY: RUSSELL FLAGG
TELEPHONE: (315)349-6768

OPERATING STATUS

1. Unit Name: FITZPATRICK
2. Reporting Period: 950401 - 950430
3. Licensed Thermal Power (MWT): 2436
4. Nameplate Rating (Gross MWE): 883.0
5. Design Electrical Rating (Net MWE): 816.0
6. Maximum Dependable Capacity (Gross MWE) 801.0
7. Maximum Dependable Capacity (Net MWE) 773.6

NOTES:

8. If changes occur in capacity ratings (Items 3-7) since last report, give reasons: _____
9. Power level to which restricted, if any (Net MWE): _____
10. Reasons for restrictions, if any: _____

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. Hours in Reporting Period:	719.0	2879.0	173208.0
12. Number of Hours Reactor was Critical:	719.0	963.0	120243.8
13. Reactor Reserve Shutdown Hours:	0	0	0
14. Hours Generator On-Line:	719.0	851.5	116112.1
15. Unit Reserve Shutdown Hours:	0	0	0
16. Gross Thermal Energy Generated (MWH):	1664784.0	1807822.0	256016489.0
17. Gross Electrical Energy Generated (MWH):	563750.0	599580.0	86992390.0
18. Net Electrical Energy Generated (MWH):	544665.0	578720.0	83566595.0
19. Unit Service Factor:	100.0	29.6	67.0
20. Unit Availability Factor:	100.0	29.6	67.0
21. Unit Capacity Factor (using MDC Net):	97.9	26.0	69.2
22. Unit Capacity Factor (using DER Net):	92.8	24.6	59.1
23. Unit Forced Outage Rate:	0.0	0.0	11.6

24. Shutdowns scheduled over next 6 months (type, date, and duration of each): _____

25. If shutdown at end of report period, estimated date of startup: _____

Units in Test Status (prior to commercial operation):	FORECAST	ACHIEVED
Initial Criticality	_____	_____
Initial Electricity	_____	_____
Commercial Operation	_____	_____

**NEW YORK POWER AUTHORITY
JAMES A. FITZPATRICK NUCLEAR POWER PLANT
AVERAGE DAILY UNIT POWER LEVEL**

REPORT MONTH: APRIL 1995

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TELEPHONE: (315)349-6768

DAY	NET AVERAGE DAILY POWER LEVEL	DAY	NET AVERAGE DAILY POWER LEVEL
1	49.11	17	99.67
2	63.73	18	99.62
3	86.10	19	99.62
4	64.99	20	99.62
5	83.28	21	99.77
6	98.71	22	99.82
7	97.86	23	99.67
8	99.72	24	99.77
9	99.47	25	99.57
10	99.07	26	99.72
11	98.16	27	99.57
12	99.57	28	99.22
13	99.87	29	99.62
14	99.77	30	99.62
15	99.67		
16	99.57		

NEW YORK POWER AUTHORITY
JAMES A. FITZPATRICK NUCLEAR POWER PLANT
NARRATIVE SUMMARY OF OPERATING EXPERIENCE

REPORT MONTH: APRIL 1995

DOCKET NO.:	50-333
UNIT NAME:	FITZPATRICK
DATE:	MAY 1995
COMPLETED BY:	RUSSELL FLAGG
TELEPHONE:	(315)349-6768

The FitzPatrick Plant remained on line for the entire operating period.

**NEW YORK POWER AUTHORITY
JAMES A. FITZPATRICK NUCLEAR POWER PLANT
UNIT SHUTDOWNS REPORT**

REPORT MONTH: APRIL 1995

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DATE: MAY 1995
COMPLETED BY: RUSSELL FLAGG
TELEPHONE: (315)349-6768

NO.	DATE	TYPE	D U H R O A U T R I S O N	R E A S O N	METHOD OF SHUTTING DOWN THE REACTOR	LICENSEE EVENT REPORT	S Y C S O T D E E M	C O M C P O D N E N T	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE

1

F: FORCED
S: SCHEDULED

2

REASON:
A. EQUIPMENT FAILURE (EXPLAIN)
B. MAINTENANCE OR TEST
C. REFUELING
D. REGULATORY RESTRICTION
E. OPERATOR TRAINING AND LICENSE EXAMINATION
F. ADMINISTRATIVE
G. OPERATIONAL ERROR (EXPLAIN)
H. OTHER (EXPLAIN)

3

METHOD:
1. MANUAL
2. MANUAL SCRAM
3. AUTOMATIC SCRAM
4. CONTINUED
5. REDUCED LOAD
9. OTHER

4

EXHIBIT G -INSTRUCTIONS
FOR PREPARATION OF DATA ENTRY
SHEETS FOR LICENSEE EVENT
REPORT (LER) FILE (NUREG-0161)