



Florida Power

CORPORATION

Crystal River Unit 3

Docket No. 50-302

May 11, 1995
3F0595-03

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Subject: Monthly Operating Report

Dear Sir:

Attached is the Crystal River Unit-3 April 1995 Monthly Operating Report. This report is submitted in accordance with Technical Specification 5.7.1.2.

Sincerely,

G. L. Boldt
Vice President
Nuclear Production

GLB/JLB:ff

Attachment

xc: Regional Administrator, Region II
Senior Resident Inspector
NRR Project Manager

9505180248 950430
PDR ADOCK 05000302
R PDR

OPERATING DATA REPORT

DOCKET NO.	50-302
UNIT	FLCRP-3
DATE	MAY 2, 1995
COMPLETED BY	T V Dao
TELEPHONE	(904) 795-6486

OPERATING STATUS

- | | |
|--|----------------------|
| 1. UNIT NAME:..... | CRYSTAL RIVER UNIT 3 |
| 2. REPORTING PERIOD:..... | APRIL |
| 3. LICENSED THERMAL POWER (MWt):..... | 2544 |
| 4. NAMEPLATE RATING (GROSS MWe):..... | 890 |
| 5. DESIGN ELECTRICAL RATING (NET MWe):..... | 825 |
| 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):... | 860 |
| 7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):..... | 818 |
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:

- | | |
|---|-----|
| 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe): | N/A |
| 10. REASONS FOR RESTRICTIONS, IF ANY: | N/A |

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	719.0	2,879.0	158,951.0
12. NUMBER OF HOURS REACTOR WAS CRITICAL	719.0	2,879.0	108,227.1
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	1,280.6
14. HRS GENERATOR ON LINE	719.0	2,879.0	106,364.8
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,828,927	7,318,347	246,665,518
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	631,919	2,533,087	84,290,578
18. NET ELECTRICAL ENERGY GENERATED (MWH)	604,090	2,422,277	80,172,343
19. UNIT SERVICE FACTOR	100.0%	100.0%	66.9%
20. UNIT AVAILABLE FACTOR	100.0%	100.0%	66.9%
21. UNIT CAPACITY FACTOR (using MDC net)	102.7%	102.9%	62.5%
22. UNIT CAPACITY FACTOR (using DER net)	101.8%	102.0%	61.1%
23. UNIT FORCED OUTAGE RATE	0.0%	0.0%	16.0%

24. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:

26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

THIS ITEM IS NOT APPLICABLE TO CR-3

	FORECAST	ACHIEVED
INITIAL CRITICALITY	NA	NA
INITIAL ELECTRICITY	NA	NA
COMMERCIAL OPERATION	NA	NA

AVERAGE DAILY UNIT POWER LEVEL

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MONTH APRIL

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	842
2	843
3	842
4	842
5	842
6	843
7	842
8	842
9	843
10	841
11	841
12	841
13	840
14	841
15	841
16	841

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	841
18	840
19	839
20	839
21	838
22	838
23	837
24	837
25	838
26	841
27	841
28	841
29	841
30	840
31	N/A

INSTRUCTIONS:

On this format, list the daily average unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH: APRIL

DOCKET NO. 50-302
 UNIT FLCRP-3
 DATE MAY 2, 1995
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 TELEPHONE (804) 795-6486

NO.	DATE	TYPE (1)	DURATION HOURS	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	LICENSEE EVENT REPORT #	SYSTEM CODE (4)	COMPONENT CODE (5)	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
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NONE

1
 F: FORCED
 S: SCHEDULED

2
 REASON:
 A-EQUIPMENT FAILURE
 B-MAINTENANCE OR TEST
 C-REFUELING
 D-REGULATORY RESTRICTION
 E-OPERATOR TRAINING &
 LICENSE ADMINISTRATION
 F-ADMINISTRATION
 G-OPERATIONAL ERROR
 (EXPLAIN)
 H-OTHER

3
 METHOD
 1-MANUAL
 2-MANUAL SCRAM
 3-AUTO SCRAM
 4-CONTINUED
 5-REDUCED LOAD
 9-OTHER

4
 EXHIBIT G - INSTRUCTIONS
 FOR PREPARATION OF DATA
 ENTRY SHEETS FOR LICENSEE
 EVENT REPORT (LER) FILE
 (NUREG-0161)

5
 EXHIBIT I - SAME SOURCE

MONTHLY OPERATIONAL SUMMARY STATEMENT

DOCKET NO.	<u>50-302</u>
UNIT	<u>FLCRP-3</u>
DATE	<u>MAY 2, 1995</u>
COMPLETED BY	<u>T V Dao</u>
TELEPHONE	<u>(904) 795-6486</u>

MONTH: APRIL

SUMMARY STATEMENT:

Crystal River Unit # 3 ran at full power for the month of April.