

LICENSEE EVENT REPORT

CONTROL BLOCK: 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01	N	E	F	C	S	1	2	0	0	0	0	0	0	0	0	0	0	0	0	3	4	1	1	1	1	4	5							
LICENSEE CODE					LICENSE NUMBER															LICENSE TYPE					CAT									
CON'T					REPORT SOURCE					DOCKET NUMBER					EVENT DATE					REPORT DATE														
01					L 6 0 5 0 0 0 2 8 5					7 1 2 2 7 7 8					8 0 1 1 9 7 9					9														
60					61					68					69					74					75					80				

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02	The weld on charging pump CH-1A where the demineralized water line is welded to the																																																																															
03	pump suction developed a small leak during operation. The CVCS system was operable																																																																															
04	at all times in accordance with Technical Specification 2.2.																																																																															
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SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE		COMP SUBCODE		VALVE SUBCODE											
P C 11		E 12		C 13		P I P E X X 14		A 15		Z 16											
17 LER RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.											
7 8		—		0 4 6		0 3		L		0											
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER					
B 18		F 19		Z 20		Z 21		0 0 0 0		N 23		N 24		N 25		C 4 9 0					
33		34		35		36		37		40		41		42		43		44		47	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10	The cracked weld was due to vibration of the piping in service. The crack was ground																																																																															
11	out and rewelded using certified procedure. Permanent corrective action will include																																																																															
12	modification to reduce piping vibration which is scheduled later this year subject to																																																																															
13	evaluation of the modification on CH-1C pump.																																																																															
14																																																																																

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION															
C 28		0 4 5 29		NA		A 31		Operator Observation 32															
15		12		13		44		45		46		47		48		49		50					
ACTIVITY RELEASED OF RELEASE		CONTENT		AMOUNT OF ACTIVITY		LOCATION OF RELEASE																	
Z 33		Z 34		NA		NA																	
16		10		11		44		45		46		47		48		49		50					
PERSONNEL EXPOSURES		NUMBER		TYPE		DESCRIPTION																	
0 0 6 37		E 38		6 maintenance/63 mrem																			
17		11		12		13		44		45		46		47		48		49		50			
PERSONNEL INJURIES		NUMBER		DESCRIPTION																			
0 0 0 40		NA																					
18		11		12		13		44		45		46		47		48		49		50			
LOSS OF OR DAMAGE TO FACILITY		TYPE		DESCRIPTION																			
Z 42		NA																					
19		10		11		12		13		44		45		46		47		48		49		50	
PUBLICITY ISSUED		DESCRIPTION																					
N 44		NA																					
20		10		11		12		13		44		45		46		47		48		49		50	

NAME OF PREPARER J. Stevens/D. Jones

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