

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

During normal startup testing with the reactor in cold shutdown, a review of HNP-2-

3610-0 (RHR Pump Operability) data sheets revealed that there had been several

instances where pump ΔP requirements as given in the table in the procedure were not

met; yet, the procedure was signed off as acceptable. Also, instances occurred where

the reference ΔP valve had been changed and no explanation had been given. The ΔP

requirements are a ratio of the test ΔP to a reference ΔP valve. When this ratio is

> 1.03, the "ACTION" range of the table has been reached which requires (cont. p. 2)

SYSTEM CODE C F 11		CAUSE CODE A 12		CAUSE SUBCODE A 13		COMPONENT CODE P U M P X X 14				COMP. SUBCODE B 15		VALVE SUBCODE Z 16					
EVENT YEAR 7 9 21 22		SEQUENTIAL REPORT NO. 0 0 4 24 26		OCCURRENCE CODE 0 3 28 29		REPORT TYPE L 30		REVISION NO. 0 32									
ACTION TAKEN Z 18		FUTURE ACTION H 19		EFFECT ON PLANT Z 20		SHUTDOWN METHOD Z 21		HOURS 0 0 0 0 22 37 40		ATTACHMENT SUBMITTED N 23		NPRD-4 FORM SUB. N 24		PRIME COMP. SUPPLIER N 25		COMPONENT MANUFACTURER I 0 7 5 26 44 47	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 The cause of the event was error by licensed personnel. Error was due to the fact that

the procedures are new ones and are of a different type than the ones the licensed

personnel are familiar with. The procedure is more difficult and complicated than the

others and the error was caused by a lack of understanding of the procedures. Cor-

reactive action to be taken is to review all ASME pump and valve operability (cont. p.2)

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
1	5	B	28	0	0	0	29	N/A	30
ACTIVITY CONTENT		RELEASED OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE		REVIEW OF DATA SHEETS	
1	6	Z	33	Z	34	N/A	35	N/A	36
PERSONNEL EXPOSURES		NUMBER		TYPE		DESCRIPTION		N/A	
1	7	0	0	0	37		38		39
PERSONNEL INJURIES		NUMBER		DESCRIPTION		N/A		N/A	
1	8	0	0	0	40				41
LOSS OF OR DAMAGE TO FACILITY		TYPE		DESCRIPTION		N/A		N/A	
1	9	Z	42						43
PUBLICITY		ISSUED		DESCRIPTION		N/A		N/A	
2	0	N	44						45
								NRC USE ONLY	

NAME OF PREPARER Tom Greene, Supt. of Eng. Services

PHONE: (912) 367-7781

7901300096

790120

Georgia Power Company
Plant E. I. Hatch
Baxley, Ga. 31513

Reportable Occurrence Report No. 50-366/1979-004

Event Description (cont.)

the the pumps be declared inoperable and the problem corrected with a successful re-test ran before the pump is returned to service. All of this is done per requirements of the ASME Boiler and Pressure Vessel Code, Section XI, Part IWP.

There were no probable consequences as an investigation revealed that the incorrect ΔP ratios were due to pressure instruments being recalibrated since the first test had been performed. Also, the pump was still capable of operation per the flow and pressure requirements of Tech Specs.

Cause Description (cont.)

test procedures and the overall program and to retrain/reinstruct personnel as necessary to provide better understanding of the procedures and their intent. Personnel will also be instructed not to change reference data unless both a good reason and a documented change exist. Procedure revision is necessary and retraining will be complete by April 15, 1979.