

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	1	2	0	0	0	0	0	0	0	0	0	0	3	4	1	1	1	1	4			5		
8	9	LICENSEE CODE						14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT	58

CON'T

REPORT SOURCE L 6 0 5 0 0 0 3 2 1 7 0 1 0 9 7 9 8 0 1 2 4 7 8 9

60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During steady state power operation at 2400 MWt, plant personnel inadvertently opened
0 3 | both doors of the reactor building 130 ft. airlock #R106. The standby gas treatment
0 4 | system was proven operable insuring secondary containment integrity to comply with
0 5 | Technical Specifications Section 4.7.C.2. Previous occurrences of this type were
0 6 | reported in LER's 76-75, 77-27, 77-39, 77-57, 77-63, 77-66, 77-73, 77-82, 77-95,
0 7 | 77-97, 78-7, 78-16, 78-25.

0	8																	80				
7	8																					
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE						COMP. SUBCODE		VALVE SUBCODE								
S	A	11	B	12	A	13	Z	Z	Z	Z	Z	Z	14	Z	15	Z	16					
9	10	11	12	13	14	15	16	17	18	19	20											
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.												
17		7	9	21	22	0	0	1	24	25	26	27	28	29	30	31	32					
ACTION FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER								
Z	18	F	19	Z	20	Z	21	0	0	0	0	N	23	N	24	Z	25	Z	9	9	9	26
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 A recent interlock feature was added to these doors in an effort to prevent such

1 1 occurrences. A switch is provided at the door for the purpose of defeating the inter-

1 2 lock in a condition that justifies an emergency entrance or exit. For reasons unknown

1 3 the switch was operated thus de-energizing the interlock till the switch was manually

1 4 reset. To prevent reoccurrence, the present switch will be changed to a (cont. p. 2)

7 8 9
FACILITY STATUS
1 5 E 28
10 11 12
% POWER
0 9 9 29
13 14 15
OTHER STATUS 30
N/A
16 17 18
METHOD OF DISCOVERY
A 31
19 20 21 22 23 24 25 26 27
DISCOVERY DESCRIPTION 32
Personnel Observation

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

AMOUNT OF ACTIVITY (35)

N/A

LOCATION OF RELEASE (36)

N/A

PERSONNEL EXPOSURES				DESCRIPTION (39)				
NUMBER		TYPE						
1	2	10	0	0	(37)	2	(38)	N/A

7	8	9	11	12	13	80
PERSONNEL INJURIES						
NUMBER			DESCRIPTION (41)			

1	H	0	0	0	(40)	N/A
7	8	9	10	11	12	

1 9		Z	(42)	N/A
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8 9 10
PUBLICITY
ISSUED DESCRIPTION (45)
NRC USE ONLY

2 0 7 (44) N/A 68 69
7 8 9 10
Tom C. ~~Supr. of Eng. Services~~ (912) 367-7781

NRC USE ONLY

PHONE: (912) 367-7781

NAME OF PREPARER

~~Tom Greene, Supt. of Eng. Services~~

PHONE:

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7901300069

800-4-A-RENT

Georgia Power Company
Plant E. I. Hatch
Baxley, Ga. 31513

Reportable Occurrence Report No. 50-321/1979-001

Cause Description (cont.)

momentary switch that will require it to be depressed continuously during the time that the interlock require defeating. This change will make the circuit automatically reset and re-energize. Also, the switch label (Emergency Release) will be made more obvious to personnel.